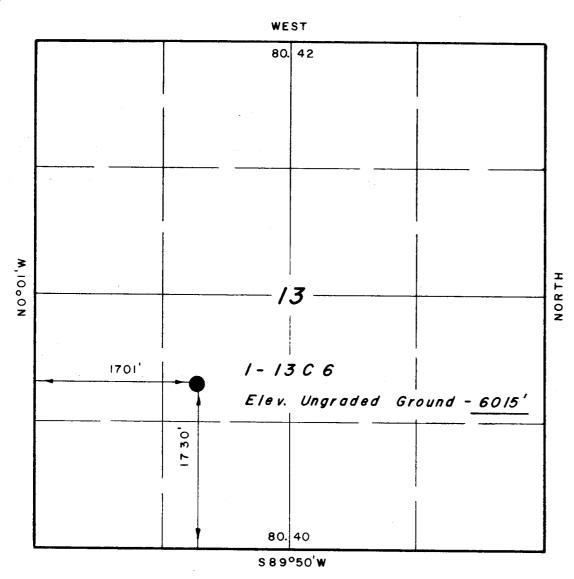
## SUBMIT IN TRIPLICA

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR

		I OF THE INTER	RIOR	·	5. LEASE DESIGNATION AND SERIAL NO.
		OGICAL SURVEY			14-20-Н62-2466
APPLICATION	I FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	LL 🗵	DEEPEN 🗌	PLUG BA	ск 🗆 📗	7. UNIT AGREEMENT NAME
b. Type of Well OIL X GA	AS OTHER		INGLE MULTIP	rk 🗌	8. FARM OR LEASE NAME
. NAME OF OPERATOR					
Page Petro	oleum, Inc.				9. WELL NO.
P. O. Box	1656 Rooseve	elt, Utah 8406	6	-	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Re	eport location clearly an	d in accordance with any			Allamont
At surface 1701' FWL	1730' FSL Sec	tion 13, T3S, R6	W, U.S.B. & M.	-	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	e ve su	υ <sup>*</sup>			
	ND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	, (8 Air 1		Sec. 13, T3S, R6W, U.S. 12. COUNTY OR PARISH   13. STATE
Approx. 10	0.6 Miles Nort	nwest of Duchesn	ie, Utah (O All I	MITES	Duchesne Utah
D. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		O. OF ACRES IN LEASE		F ACRES ASSIGNED IS WELL
PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.	ĺ	640	1	320
3. DISTANCE FROM PROPO TO NEAREST WELL, DE	OSED LOCATION*	19. PI	ROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS
OR APPLIED FOR, ON THI	S LEASE, FT.	12,	500 , 100	<u> </u>	Rotary
. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)		Ww		22. APPROX. DATE WORK WILL START*
6015'					May 20, 1980
•		PROPOSED CASING ANI	O CEMENTING PROGRA	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
				-	· · · · · · · · · · · · · · · · · · ·
See 10 Poi	nt Drilling Co	npliance Program			·
Exhibit Certifi 13 Poin Rig Top	"A" - (10 Poi "B" - BOP and ed Survey Plat t Surface Use Layout o Map "A" Al o Map "B" O	nt Compliance Pr Auxiliary Equip Plan and Attachr PPROVED BY T FOIL, GAS, / NE	ment THE DIVISION		APR 29 1980  DIVISION OF OIL, GAS & MINING
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	r: <u>C.B. Gui</u>	Sut	resent produ	ctive zone and proposed new productive
ne. If proposal is to deventer program, if any	irill or deepen direction				and true vertical depths. Give blowou
	, ,	,	1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 .		
SIGNED Kenne	th all	TITLE U	istrict Ha	nages	April 28, 198
(This space for Feder	al or State office use)				
				5/alc	7
PERMIT NO	013-30530	<u></u>	APPROVAL DATE	-/3/8	<u> </u>
				•	
APPROVED BYCONDITIONS OF APPROVE	AL, IF ANY:	TITLE			DATE



X = Section Corners Located

#### PROJECT

#### PAGE PETROLEUM INC.

Well location, /-/3C6, located as shown in the NEI/4 SWI/4 Section 13, T3S, R6W, U.S.B.&M. Duchesne County, Utah.



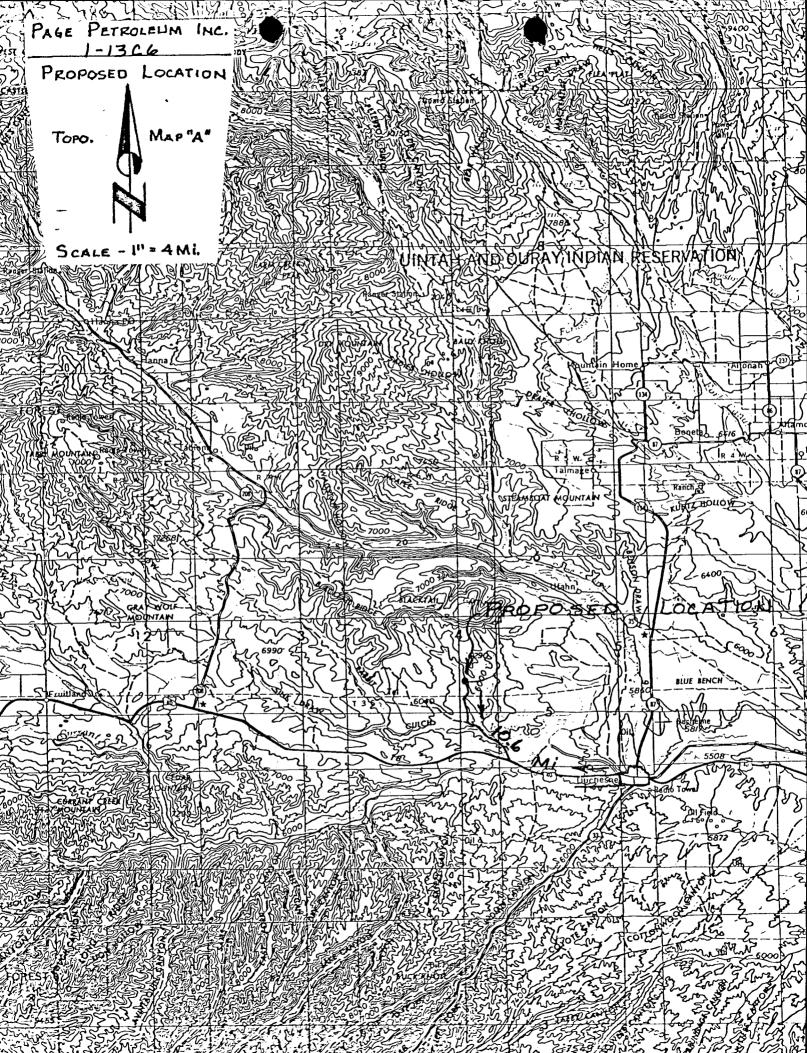
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Dane Towart

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q ~ 110 EAST ~ FIRST SOUTH
VERNAL, UTAH ~ 84078

SCALE !" = 1000'		DATE 4/23/80	
S.S. S.H. G.S.	S. <b>B</b> .	REFERENCES GLO Plat	
WEATHER Cold		PAGE PETROLEUM	



#### EXHIBIT "A"

## TEN POINT COMPLIANCE PROGRAM.

NTL 6

Attached	l to	Form	9-331C
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WELL NEME: # 1-13-C6

LOCATION: Section 13, T3S, R6E, U.S.B. & M.

Duchesne County, State of Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Uinta Formation

- 2. ESTIMATED TAPE OF IMPORTANT GEOLOGIC MARKERS
  - TGR 1 Green River 0-4600'
  - TGR 2 Lower Green River 6700'
  - TGR 3 Wasatch 9000'
- 3. ESTIMATED DEPTHS: OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Water - 0' - 6000' Oil & Gas - 6000' - 10,700 G.R. - 10,700 - T.D. Wasatch Oil & Gas

- 4. PROPOSED CASING PROGRAM
  - (a) Surface Casing: 14 3/4 to 1000' 40.5# J-55 Cement to Surface 7 5/8" to 9000' 26 & 29# N 200 Sacks
  - (b) Production Casing:  $5\frac{1}{2}$ " 10,650 to T.D. 17.0# N 80 Cement to lap 500 Sacks
- 5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nippling up and after any use under pressure. Pipe rams will be operationally checked each 24 - hr. period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to

Attached to Form 9-331C - continued

# 6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS

0 - 7000' - Brine Water 7000 - T.D. - Fresh Gel Mud

## 7. AUXILIARY EQUIPMENT TO BE USED

5000# WP Safety Valve, inside BOP, Upper Kelly Cock, Mud Monitoring Equipment (See Exhibit "A")

## 8. TESTING, LOGGING AND CORING PROGRAMS

- (a) Tsts: No DST'S
- (b) Logging program:
  DIL, SP. GR 1000' 9000'
  DIL, CNL, GR-CAL, T.D.
  DIL, SP, CNL, FDC, GR-CAL 10,650' T.D.
- (c) Coring: No Cores
- (d) Production: If production is obtained, producing formation will be selectively perforated and treated.

# 9. ANTI CIPATED ABNORMAL PRESSURE OR TEMPERATURE

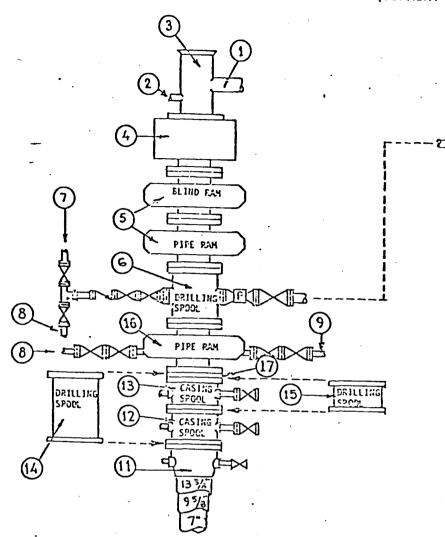
No abnormal pressure of temperature are anticipated.

# 10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

The anticipated\*starting date is to be approximately or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 90 days from spudding to rig release.

\* Location Preparation Clearance requested as soon as possible pending possible winter restrictions.

# BLGWOUT PREVENTION, WELLHEAD, AND AUXILIARY EQUIPMENT



ltem	
No.	Description
	Flud return flow line
2	Fillup line - min. 2"
3	Urillian Himple
4	13-5/0" - 5000 psi WP-Annular Bag Type BOP - Shaffer
	or liveri)
5	Two sincle or one dual - hydraulically operated -
	13-5/8" - 5000 psi MP - Ram Type EOP - Cameron Type U
	or Sharfer LUS
6	13-5/3" - 5000 psi MP Drilling Spool
7	To rud humas
6	io remata nump in station
9	To burn pit
10	In gas buster
$\Box$	12" - 22:10 (6) (1) (1)
12	12" - 3500 psi WP-Slin On and Weld-Casino Head
13	12" - 3000 psi MP x 10" - 5000 psi MP Casing Spool
14	10" - 5000 rsi LP x 10" - 5000 psi LP Casting Spool
	12" - 3000 psi EP x 13-5/8" - 5000 psi EP Urilling
15-1	Speal - while brilling 12-1/4 hore
<del>                                     </del>	10" - :000 psi 12 x 10" - 2010 psi 12 Drilling Spool -
16	knile Brillian n-3/4" nole
- <del></del> -	13-5/8" - 5000 psi - Everaulically Operated - Cameron .
17	ו איני ביים ביים ביים ביים ביים ביים ביים ב
-'/	13-5/8" - 5000 psi 42 x 10" - 5000 psi WP Couble Studded
	Acapter Flance

#### Auxiliary Equipment and Hotes:

- A 5000 psi MP safety valve, properly subed, shall be on the floor at all times.
- An inside BOP shall be on the floor at all times.
- An upper kelly cock to be used at all times.
- Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
- 5. Had system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
- 5. BOP equipment shall be pressure tested upon installation and periodically thereafter.

  Operational test of ram type preventers shall be performed on each trip.

Well Nam# <u># 1-13-C6</u>
Field
County Duchesne
State UTAH
Attachment No FXHIBIT "B"

#### PAGE PETROLEUM INCORPORATED

13 Point Surface Use Plan

For

Well Location

#1-13C6

Located In

Section 13, T3S, R6W, U.S.B. & M.

Duchesne County, Utah

#### 1. EXISTING ROADS

See Topographic Map "A".

To reach Page Petorleum Inc. well location, #1-1306 located in the NE4SW4 Section 13, T3S, R6W, U.S.B. & M., Duchesne County, Utah:

Proceed West out of Duchesne, Utah on U.S. Highway 40 - 7.2 miles to the point that an existing oil field service road exits to the Northeast; proceed Northeasterly on this road 0.5 miles to the point that an existing dirt road exits to the North; proceed Northerly on this road approximately 1.5 miles to the point that an existing road exits to the Northeast; proceed Northeasterly on this road 1.7 miles to the point that the planned access road ( to be discussed in Item #2) leaves the existing road and proceeds in a Westerly direction.

The highway mentioned in the foregoing paragraph is a bituminous surfaced road to the beginning of the oil field service road at which point all roads are built of native materials acquired during construction. There is no anticipated construction on any of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling, completion, and production phases of this well.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies. This maintenance may require some minor grader work for smoothing of the road bed and for snow removal.

#### 2. PLANNED ACCESS ROAD

The proposed access road leaves the existing road described in Item #1 in the NE $^1$ 4 Section 13, T3S, R6W, U.S.B. & M., and proceeds in a Westerly direction 0.5 miles to the proposed location site.

. There will be no culverts installed in this road, as it crosses no drainages of any consequence.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will have a right-of-way of 30' (15' perpendicular on each side of the centerline).

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meterological conditions that are prevalent to the area.

#### 2. PLANNED ACCESS ROAD - continued

Back slopes along the cut areas of the road will be  $1\frac{1}{2}$  to 1 slopes and terraced.

The road will be centerline flagged prior to commencement of construction.

The maximum grade along this road will not exceed 8%.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges or at intervals and locations that will provide the greatest sight distance. These turnouts will be 200' in length and 10' wide and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and outlet ends.

There are no fences encountered along this road. There will be no cattleguards or gates required.

The terrain that this road traverses is up the point of a small ridge out of a non-perennial drainage area. Vegetation along this road consists of juniper, pinion pine, sagebrush, and grasses with large areas of bear earth devoid of vegetation.

#### 3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are no known water wells, abandoned wells, disposal wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one mile radius of this location site.

There are however, 5 producing wells within a one mile radius of this location site. (For their location refer to Topographic Map "B".)

#### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are no Page Petroleum Inc. producing facilities, tank batteries, oil gathering lines, gas gathering lines, injection lines or disposal lines within a one mile radius of this location site.

In the event that the production of this well is established, then the tank grade area of the location will be utilized for the establishment of the necessary production facilities. This area will be built, if possible, with native material and if these materials are not available, then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

#### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES - continued

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

It is not known at this time where proposed flowlines will be, in the event that production is established, plans for a flow line will be submitted to the proper authorities.

If there are any deviations from the above paragraphs, then all appropriate agencies will be notified prior to construction and all necessary requests and applications will be made.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

#### 5. LOCATION OF AND TYPE OF WATER SUPPLY

Water to be used in the drilling of this well will be hauled by truck over existing roads and the proposed access road from the Strawberry River at a point located in the  $N^{1}_{2}$  of Section 2, T3S, R6W, U.S.B. & M. approximately 10.6 miles by road Southeast of the location site.

If this water source is not used, then the necessary arrangements will be made to acquire the water from other sources and will be hauled by truck over portions of the roads that are described in Item #1 and #2.

The local governmental agencies and any other parties involved will be notified of any deviations and all governing guidelines and regulations will be strictly adhered to.

#### 6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

#### 7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

#### 7. METHODS FOR HANDLING WASTE DISPOSAL - continued

A reserve pit will be constructed.

The reserve pit will be approximately 10' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water flowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be supplied for human waste.

#### 8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

#### 9. WELL SITE LAYOUT

See attached Location Layout Sheet.

All involved agencies shall be notified before any construction begins on the proposed location site and road.

#### 9. WELL SITE LAYOUT -continued

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

#### 10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, it shall be stripped and stockpiled (see Location Layout Sheet). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around the pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket will be hauled to the Duchesne City Sanitary Land Fill.

As mentioned in Item #7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within  $90\,\mathrm{days}$  after completion of the well. Once completion activities have begun, they shall be completed within  $30\,\mathrm{days}$ .

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the Ute Tribal District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

#### 11. OTHER INFORMATION

## The Topography of the General Area (See Topographic Map "B").

The area is at the Northwest end of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobblerock, conglomerate and shale deposits.

#### 11. OTHER INFORMATION - Continued

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring run-off and heavy thunderstorms or rain storms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rock (sandstone, mudstone, conglomerate, and shale).

Due to the low precipitation average, climatic conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of juniper, pinion pine, sagebrush, rabbitbrush, some grasses, and cacti, on the upper benches with cottonwoods, beach, willows, Russian olives, and grasses along the lower levels close to the wet areas and streams.

The fauna of the area consts predominately of the mule deer, coyotes, rabbits, varieties of small ground squirrels and other types of rodents, and various reptiles common to the area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area (See Topographic Map "B").

#1-13C6 sits on a small ridge just out of a non-perennial drainage which drains to the East into another non-perennial drainage which drains to the South into Starvation Reservoir, which is part of the Strawberry River drainage.

The geologic structures of the area surrounding this location are from the Duchesne River Formation containing fluvial sandstones and mudstones from the Eocene Epoch and relatively younger alluvial deposits chiefly along the stream beds.

The ground slopes from the West through the location to the East at approximately a 6% grade toward a non-perennial drainage.

#### 11. OTHER INFORMATION - continued

The location is covered with juniper and pinion pine, with some sagebrush and grasses.

The lands involved are privately owned, however, minerals are retained by the Ute Tribe.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed located site.

#### 12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Kenneth Allen
Page Petroleum Incorporated
P. O. Box 1656
Roosevelt, Utah 84066

Telephone: 801-738-2054

#### 13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Page Petroleum Inc. and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

<u>April 28, 1980</u>
Date

Kenneth Allen

United States Department of the Interior Geological Survey 2000 Administration Bldg. 1745 West 1700 South Salt Lake City, Utah 84104

Usual Environmental Analysis

Date: May 30, 1980

Operator: Page Petroleum

Project or Well Name and No.: 2-13C6

Location: 1701' FWL & 1730' FSL

Sec.:

13

T.: 3S

R.: 6W

County: Duchesne

Utah State:

Field/Unit: Wildcat

Lease No.: 14-20-H62-2466

Joint Field Inspection Date: May 22, 1980.

Prepared By: Craig Hansen

Field Inspection Participants, Titles and Organizations:

Craig Hansen

U.S.G.S. - Vernal

Ken Allen

Page Petroleum

Chuck White

Page Petroleum

Dale Hanburg

BIA - Ft. Duchesne

Jack Skews

Dirt Contractor

kr 6/17/80

#### DISCRIPTION OF PROPOSED ACTION

Proposed	Action:
----------	---------

1. Location

State: Utah

County: Duchesne

1701' FWL, 1730' FSL, 1/4 1/4

Section 13, T3S, R6W, USB&M

2. Surface Ownership

Location: Public

Access Road:

Indian

Status of

Reclamation Agreements: See Appendix attached to EA

Dates

APD Filed: April 29, 1980

APD Technically Complete: May 12, 1980

APD Administratively Complete: april 29, 1980

4. Project Time Frame

Starting Date: Upon approval

Duration of Drilling activities: 90 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:

None known

- 6. Nearby pending actions which may affect or be affected by the proposed action: The proposed location is located in a proposed recreation site development although Page Petroleum has purchased the lots needed for their operations visual impacts to future developments could occur.
- 7. Status of Variance Requests: None known

The following elements of the proposed action would/could result in environmental impacts:

The following elements of the proposed action would/could result in environmental impacts:

- 1. A drill pad 210' wide x 425' long and a reserve pit 75' x 225' would be constructed. Approximately 20 feet of new access road, averaging 18' in width, would be constructed (improved surface) from a maintained road. 2. 2.5 acres of disturbed surface would be associated with the project. Maximum disturbed width of access road would be limited to 24'.
- 2. Drilling
- 3. Waste disposal
- 4. Traffic
- 5. Water requirements: proper water permit will be obtained from Hamblin Trucking.
- 6. Completion
- 7. Production
- 8. Transportation of hydrocarbons

Details of the proposed action are described in the Application for Permit to Drill.

The location was rotated 90 degrees to left reduce cuts and fills.

#### Environmental Considerations of the Proposed Action:

Regional Setting/Topography: The proposed location is on flat Eastwest trending shelf with steep sandstone outcrops to North of the location, the region surrounding the location is interlaced by steep canyons ridges of weathered sandstone and shale and is located along the north flank of the West Tavaputs Plateau on the western edge of the Uinta Basin.

#### PARAMETER

#### A. Geology

1. Other Local Mineral Resources to be Protected: possible uneconomic oil shale zones in Green River formation.

Information Source: Mineral Evaluation

#### 2. Hazards

a. <u>Land Stability</u>: the proposed location is stable, although weathered outcrops north of the location could cause a mass wasting effect if proper construction practices are not used.

Information Source: Field observation

b. Subsidence: None anticipated in Duchesne River formation.

Information Source: Field observation, C. Hansen

c. Seismicity: the area has a minor seismic risk

Information Source: Geologic Atlas of the Rocky Mountain Region.

d. <u>High Pressure Zones/Blowout Prevention</u>: High pressure anticipated in Upper Wasatch formation.

Information Source: Mineral Evaluation Report

#### B. Soils:

1. <u>Soil Character:</u> is a weathered sandy to silty clay with sandstone and shale outcrops.

Information Source: Field observation, Soils of Utah

2. <u>Erosion/Sedimentation</u>: This would increase due to the disruption of vegetation and loosely compacted "A" and "B" soil horizons of clay and shale. Clay and shale leave a higher rate of erosion due to their grain size and compaction capabilities. Proper construction practices reduce this impact.

Information Source: "Fluvial Processes in Geomorphology" by Luna B. Leopold, M. Gordon Wolman, and John P. Miller, 1964. "Soils of Utah", Wilson.

C. <u>Air Quality:</u> The area is in a class II containment. There would be a minor increase in air pollution due to emissions from construction and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads.

Information Source: Utah State Health Department/ /Air Quality Bureau in Salt Lake City, Utah

#### D. Noise Levels:

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

#### E. Water Resources:

#### 1. Hydrologic Character

a. <u>Surface Waters</u>: The location drain approximately 6% to a non-perennial drainage to Rabbit Gulch which in turn flows to Starvation Reservoir, no spills could reach the reservoir by this action.

Information Source: Field Observation, APD

b. <u>Ground Waters</u>: Ground water is anticipated in the Birds-eye member of the Green River Formation and other less productive aquifers of the Green River Formation.

Information Source: Mineral Evaluation Report.

#### 2. Water Quality

a. <u>Surface waters:</u> No contamination to surface water is anticipated by this drilling program, proper construction of location and lining reserve pits where needed would insure safe operations.

Information Source: Field observation.

b. Ground waters: Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. Potential communication, contamination, and commingling of formations via the wellbore would be prevented by a adequate response drilling fluid program. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan.

Information Source: 10 Point Plan

#### F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the formal comments received from BIA, Ft. Duchesne on June 4, 1980, we determine that there would be no effect on endangered and threatened species and/or their critical habitat.

2. Flora: Juniper, pinion, cactus, rabbit brush, and native grass exist on the location.

Information Source: Field observation

3. Fauna: Deer, antelope, small rodents, birds and reptiles, foxes, coyotes and domestic livestock exist on or nearby the location.

Information Source: Field observation, SMA Representative

#### G. Land Uses

1. General The area is used primarily for oil and gas operations. Although grazing and recreation takes place throughout the year in the area.

Information Source. Field observation SMA Representative

2. Affected Floodplains and/or Wetlands. NA

Information Source NA

H. Aesthetics: Operations do not blend in with natural surroundings and could present a visual impact.
Painting any permanent equipment a color to blend with the surrounding environment would lessen visual impacts.

Information Source: Field observation

I. <u>Socioeconomics</u>. Drilling and production operations are small in size, but contribute substantial financial income to residents of the surrounding area. Local people are used whenever possible. This allows greater economic development of the area.

Information Source: C. M. Hansen, resident of Uintah Basin

J. <u>Cultural Resources Determination</u>: Based on the formal comments received from BIA, Ft. Duchesne, on June 4, 1980, we determine that there would be no effect on cultural resources subject to this action.

Information Source: SMA concurrence

K. Other: NA

Information Source: NA

L. Adequacy of Restoration Plans: Plans meet the minimum requirements of NTL-6.

Information Source: APD

#### Alternatives to the Proposed Action:

- 1. Disapproving the proposed action or no action If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
- 2. Approving the project with the recommended stipulations Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

#### Adverse Environmental Effects:

#### 1. If approved as proposed:

- a. About 2.5 acres of vegetation would be removed, increasing and accelerating erosion potential.
- b. Pollution of groundwater systems would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the Starvation Reservoir. The potential for pollution to Starvation Reservoir exist through leaks and spills but none is expected by this action.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

#### 2. Conditional Approval:

a. All adverse impacts described in section one above would occur.

#### Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

- 1. See attached Lease Stipulations. None
- 2. See attached BIA Stipulations.

- 3. Rotate pad 90 degrees to left to reduce cut and fill.
- 4. Leave a 15 foot to 20 foot buffer of trees between road and location / to reduce visual impacts.
- 5. Topsoil to SW corner of pad to insure integrity.
- 6. Elongate reserve pit 225' X 75' to accomodate drilling rig and reduce pad size.

Controversial Issues and Conservation Division Response: None were found by the writer.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

#### Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

DISTRICT ENGINEER

JUN 18 1980

Signature & Title of Approving Official

Date



Page potroleum 2-1306 Looking North.

### NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF	Application for permit to drill
an Oil Well PROPEXXXXX	<u> </u>
TO Page Petroleum, Inc.	, XXXXXXXXXXX COVERING THE FOLLOWING
DESCRIBED TRUST INDIAN LANDS IN Duchesne	COUNTY, STATE OF UTAH.
LEGAL DESCRIPTION:	
NE½SW4., Sec. 13, T3S., R6W., USB&M.	
Located approximately 8 miles north west of	Duchesne, Utah.
OWNERSHIP  /XX Surface Non-Indian	
XX Sub-Surface Ute Tribe	
IT HAS BEEN DETERMINED AFTER REVIEW OF THE	ACCOMPANYING ENVIRONMENTAL ANALYSIS,
THAT THE APPROVAL OF THIS application IS	NOT SUCH A MAJOR FEDERAL ACTION
SIGNIFICANTLY AFFECTING THE QUALITY OF THE	HUMAN ENVIRONMENT AS TO REQUIRE THE
PREPARATION OF AN ENVIRONMENTAL IMPACT STA	TEMENT UNDER SECTION 102 (2) (c) OF
THE NATIONAL ENVIRONMENTAL POLICY ACTION O	F 1969 (42 U.S.C. § 4332 (2) (c).
6-2-80 DATE	SUPERINTENDENT
FY: '80-66	LEASE NO. 14-20-H62-2466 WELL NO. 2-13C6

Memorand	um
To:	USGS District Engineer
From:	Surface Managing Agency
Subject:	Page Petroleum, Inc, well 2-13C6
	in the NE4SW4., Sec. 13, T3S., R6W., USB&M
We (conc	ur with or, recemmend) approval of the Application for Permi
to Drill	the subject well.
Based on	available information on 5-23-80, we have cleared
the prop	osed location in the following areas of environmental impact
Yes X N	o Listed threatened or endangered species
Yes X N	oCritical wildlife habitat
Yes X N	o Historical or cultural resources
Yes X N	lo Air quality aspects (to be used only if project is in
	or adjacent to a Class I area of attainment)
Yes X_ N	o Other (if necessary)
Romanks:	
·	•
The nece	essary surface protection and rehabilitation requirements are
encloseC	1.

Enclosure

#### UINTAH AND OURAY AGENCY ENVIRONMENTAL IMPACT ANALYSIS

1.	PROPOSED ACTION: Page Petroleum, Inc.	proposes to drill an Oil well
	( 2-13C6 ) to, a proposed depth	of 12,500 feet; to construct
	approximately 0.5 (feet, grade approximately 0 (feet,	miles) of new access road; and up-
	grade approximately (feet,	, miles) of existing access road.
2.	LOCATION AND NATURAL SETTING: The propos	
,	1y 8.0 miles northwest of Duches	
	Sec. 13 T. 3S ., R. 6W ., U.S.B.&M	
	Wildlife habitat, and livestock grazing	•
	The topography is hills and mountains	•
	The vegetation consist of prickley pea	r, big sage, pinion, juniper,
	brigham tea, service berry, buckwheat,	orage, penstamen, grasses
	Wildlife habitat for: X Deer Antelog	De Elk Bear X Small Mammals
	Wildlife habitat for: X Deer Antelop X Birds Endangered species Other	Reptiles and insects.
		•
$T_{ij}^{(1)}$		
3.	EFFECTS ON ENVIRONMENT BY PROPOSED ACTIO	n:
91774	A. All vegetation will be destroyed on	
Maria de la	the well pad. (Approximately 5 acres	
	B. Scenic and esthetic values will be a	ffected.
	C. Oil producing activities will encroad	ch on deer winter range.
		· ·
4.	ALTERNATIVES TO THE PROPOSED ACTION: A.	turn down the application
	B. Move the location.	•
5.	ADVERSE EFFECTS THAT CANNOT BE AVOIDED:	
•	None of the adverse affects listed in i	tem #3 above can be avoided in a
	practical manner.	
et produce de la companya de la comp La companya de la co		
•		
6.	DETERMINATION: This request action (XXX	
•	Federal action significantly affecting t	
	as to require the preparation of an envi	
	Section 102 (2)(c) of the National Envir	onmental Policy Act of 1969 (42
	U.S.C. s 4332 (2)(c).	
	REPRESENTATIVE:	
C.R.	White-Page Petroleum	
K.B. Craid	Allen- Päge Petroleum Hansen - USGS	Wale D. Hanley 528-80
_	rip-Meijii Resource Consultants	BIA Representative / Date
La Nu	COPY TO:	
	USGS, P.O. BOX 1037, Vernal, Utah 84078	·
:	USGS, Dist, Engr., Cons. Div., 8426 Fede	ral Building., Salt Lake City, Utah
	84138	3,
Jo Pi	nnecoose, Ute Tribe	Lease #. 14-20-H62-2466
Jack	Skewes-Skews & Hamilton Const.	Lease #. 14-20-H62-2466 Well #. 2-13C6
Jim H	acking-Casada Construction, Co.	~
Floyd	Murray	•
C.M	Arterbery, Jr TWT Exploration	

FY: '80-66

ROM: T: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH	T. 3 S. K6W; USK
O . : DISTRICT ENGINEER, OF SALT LAKE CITY, UTAH UBJECT: APD MINERAL EVALUATION REPORT	T. 3 S., K6 W; US 4, Sew 13 LEASE NO. 14-20-462-2466
PERATOR: Page Petroleum, Inc.	WELL NO 24-13C6-
OCATION: <u>SWŁNEŁSW</u> Ł sec. <u>13</u> , T. <u>35.</u> , R. <u>6</u> 1	W., USM
Duchesne County, Utah	
Stratigraphy: Operator tops are very approximately	mated
Green River Surface	•
Lower Green River 6700	
Wasatch 9000	• .
TD 10,700	
- Fresh Water:	•
· See attached WRD report Operator expects water than to a depth . Leasable Minerals:	
The mahogany zone will be encounter Pods and beds of saline minerals m from 1700' to the mahogany	ag se encourse
. Additional Logs Needed: Asleguate	
0	
Potential Geologic Hazards: None auticipated	
. References and Remarks:	

ignature: Sregory W. Wood Date: 5-10-80

1((-3-6)12 acd

Depths of fresh-water zones:

Texaco Inc., Produc. Dept, Rocky Mtns, Ute Tribe E-1, Black Cedar 2,078' fnl, 1,855' fel, sec. 12, T.3 S., R.6 W., USB&M, Duchesne Co., Utah Elev. 6,048 ft, proposed depth 10,400 ft

Stratigraphic units	Tops, approx.	Quality of water
Uinta Fm	surface	fresh/useable
Green River Fm	2,500 ft	useable/saline
Wasatch Fm	9,500 ft	saline/brine

Water wells in the near vicinity of the proposed test do not exceed about 500 feet in depth. Fresh or useable water may be found to depths of about 4,000 feet in the Green River Fm at this location. Deeper aquifers contain saline water and brine.

USGS - WRD 7-12-71

com de

13-35-6 W

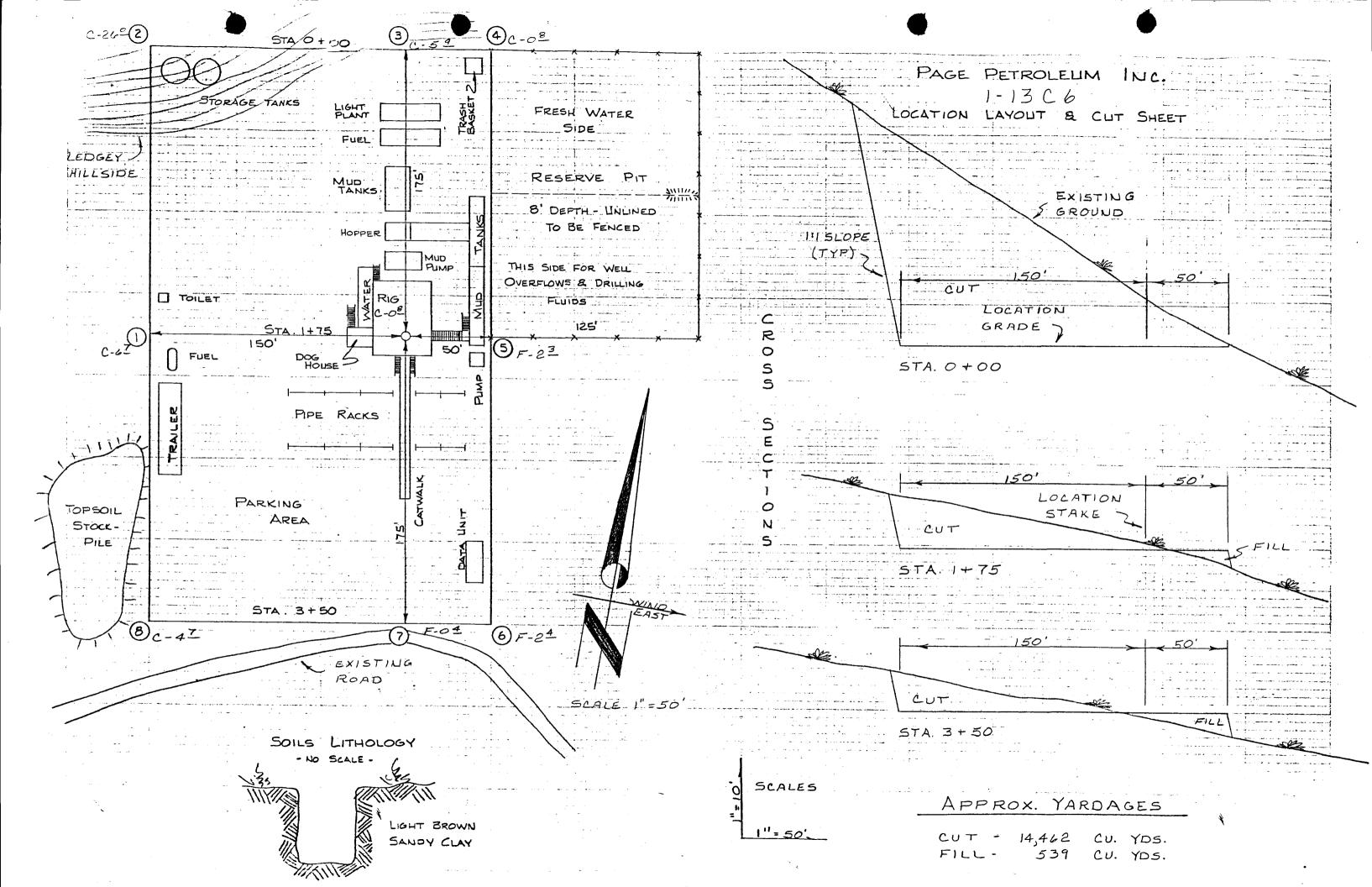
Memorandum

To:	District Oil and Gas Engineer, Mr. Edward Guynn			
From:	Mining, Supervisor, Mr. Jackson W. Moffitt			
Subject:	Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. 14-20-Hb2-Z466 Well No 1-33C6			
1.	The location appears potentially valuable for:			
·	/_/ strip mining*			
	III underground mining** Oil Shale			
	has no known potential.			
2.	The proposed area is			
	under a Federal lease for under the jurisdiction of this office.			
	not under a Federal lease under the jurisdiction of this office.			
	Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.			
*If	location has strip mining potential:			
	Surface casing should be set to at least 50 feet below the lowest strip minable zone at and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.			
**If	location has underground mining potential:			
	The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation.			

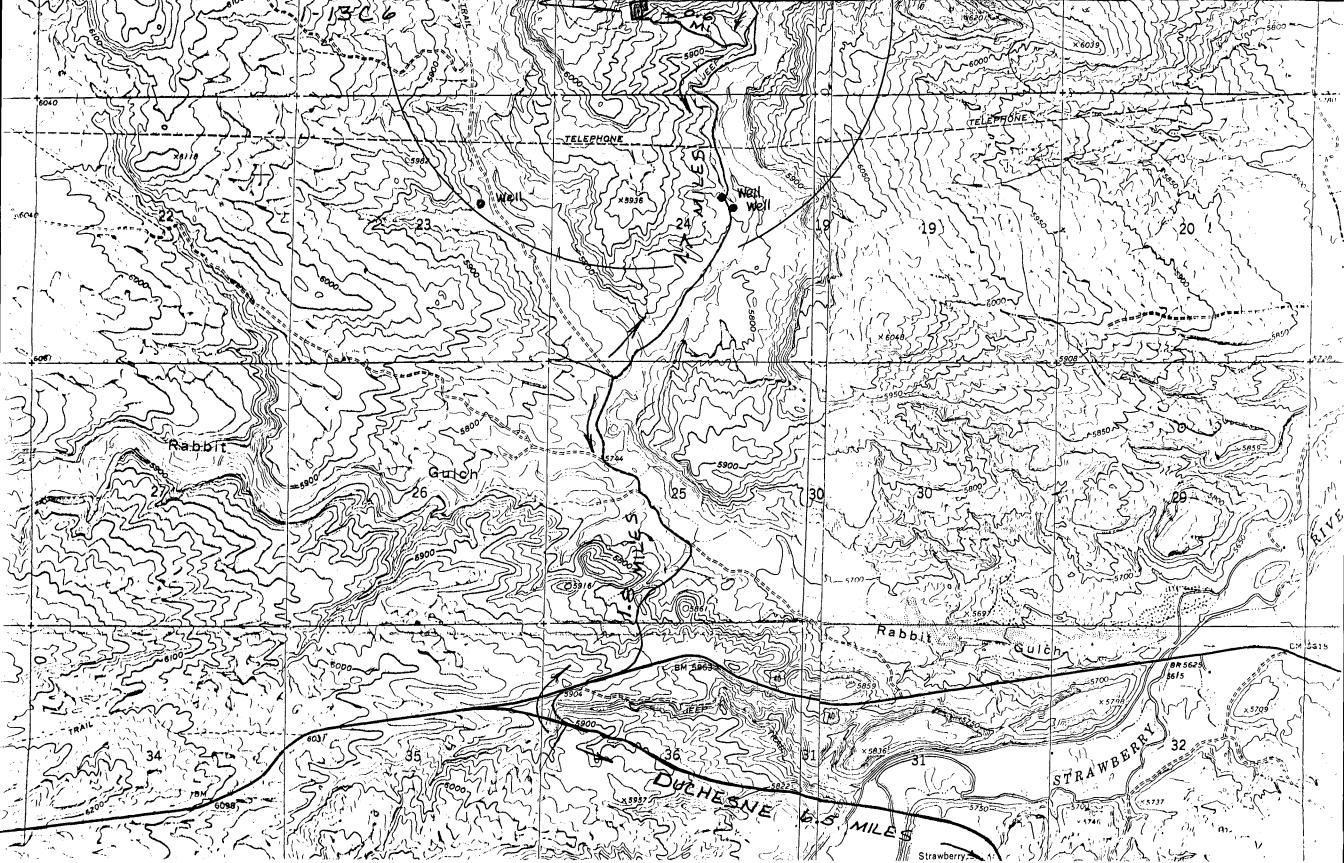
Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed

the lowest limit for cementing.

Signed Allew & Vance







# UNITED STATES UNITED STATES UNITED STATES Other instruction reverse side

r in triplic	Form approved. Budget Bureau No.	
r instructions everse side)	Budget Bureau No.	42-R1425.

GEOLOGICAL SURVEY					14-20-H62-2466			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN,						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	ILL 🗵	DEEPEN			LUG BAC		7. UNIT AGREEMENT NAME	
WELL LXI W	AS OTHER			INGLE	M ULTIPI Zone		Unit 8. FARM OR LEASE NAME	
Page Petroleum, Inc.					9. WELL NO.			
3. ADDRESS OF OPERATOR					/ <b>1</b> _13c6			
P. O. Box 1656 Roosevelt, Utah 84066 10. FIELD AND POOL, OR WILDCAT						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1701' FWL 1730' FSL Section 13, T3S, R6W, U.S.B. & M.  11. 81					Wildcat  11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zor Same	ne							
14. DISTANCE IN MILES	AND DIRECTION FROM NEA				(8 Air M	Hilos)	Sec. 13, T3S, R6W, U.S.M.	
<del></del>	0.6 Miles North	west of Du	chesn	e, Utah	(O AII F	ittes	Duchesne Utah	
15. DISTANCE FROM PROPO LOCATION TO NEARES: PROPERTY OR LEASE I (Also to nearest dr)	r .ine, ft.		16. N	320	IN LEASE		OF ACRES ASSIGNED HIS WELL 640	
		19. PI	PROPOSED DEPTH 20. ROT		20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, FT.	<u> </u>	12,	500	Rotary		Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*					
6015'			·				May 20, 1980	
		PROPOSED CASI	NG ANI	CEMENTI:	NG PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	FOOT SETTING DEPTH		G DEPTH		QUANTITY OF CEMENT	
See 10 Poi	nt Drilling Com	pliance Pr	ogran					
Attachm	ents:				State of	Utah, I	Department of Natural Resour	
Exhibit "A" - (10 Point Compliance Program) Division of Oil, Gas, and					Gas, and Mining			
Exhibit "B" - BOP and Auxiliary Equipment 1588 West No.								
Certified Survey Plat  13 Point Surface Use Plan and Attachments  Salt Lake City,				Olail Of 119				
Rig	Layout	Tan and Ac	Lacin	dence				
	o Map "A"						•	
Тор	o Map "B"	-						
						•		
	,						· · · · · · · · · · · · · · · · · · ·	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deer	nen ar n	lng back giv	A dete on nr	neant nead	native were and present new new duction	

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Lennath allen TITLE District Manager DATE April 28, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

FOR E. W. GUYNN
DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANI:

CONDITIONS OF APPROVAL, IF ANI:

CONDITIONS OF APPROVAL, IF ANI:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

\*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Utak O. &

## \*\* FILE NOTATIONS \*\*

DATE: april 29,1980					
Operator: Page Petroleum	Anc.				
Well No: Ute Tubal #1-	13c6 # 2-13cb				
Location: Sec. <u>/3</u> T. <u>3S</u> R	6W County: <u>Ruchesne</u>				
File Prepared: V	Entered on N.I.D.: [V]				
Card Indexed:	Completion Sheet:				
API Number 43-013-30530					
CHECKED BY: appoint of the part in	men to the one and about a sylven				
Geological Engineer:  Will apply for in-fill  with Son Stewart 4-29-80  Petroleum Engineer:					
Director: affinish as test solvedy a production APPROVAL LETTER!	ang well in Sec. 13				
Bond Required:	Survey Plat Required:				
Order No. 139.9 9/20/12.	0.K. Rule C-3				
Rule C-3(c), Topographic Exception within a 660' radius	on/company owns or controls acreage of proposed site				
Lease Designation And	Plotted on Map				
Approval Letter W	written / Www				

May 8, 1980

Page Petroleum, Inc. P.O. Box 1656 Roosevelt, litah 84066

> Re: Well No. Ute Tribal #1-13C6 Sec. 13, T. 3S, R. 6W., Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well as an infill test well is hereby granted. However, this well is approved as a 60-day test well and at no time may this well and well flite Tribal F-1 located in the same section be produced at the same time after the 60 day testing period unless otherwise authorized by the Board of Oil, Gas and Mining.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30530.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight Director

/b.tm

cc: USGS



# United States Department of the Interior

GEOLOGICAL SURVEY Conservation Division 8440 Federal Building Salt Lake City, Utah 84138

will # 3-1306 35-6W.

Mr. Peter Rutledge Area Oil Shale Supervisor Area Oil Shale Office 131 North Sixth, Suite 300 Grand Junction, Colorado 81501

MAY 1 2 1980

EREN OIL SHAFE GLIDEDING }

OFFIC

Dear Mr. Rutledge,

The Office of Oil and Gas Operations, Conservation Division, received the attached Application for Permit to Drill, Deepen, or Plug Back (Form 9-331C).

Please review this proposal for any conflict with any of the resources in the oil shale tracts and withdrawal areas. If needed, set forth the stipulations you determine necessary for adequate protection. Please use the following space for your response (if there is none, so state), together with date and initials of person responsible and return to the Office of Oil and Gas Operations.

> U.S. Geological Survey 8440 Federal Building 125 South State Street Salt Lake City, Utah 84138

Page Petroleum 1-13C6.

101

pre

24.

May 13, 1980

This office has no specific information on the area of the proposed well. It is also difficult to comment on the proposed cementing and casing program since no information is provided on hole size in either the APD or the 10-Point Plan.

It does, however, appear that a large interval of the Green River Formation is not protected by cement. This interval contains oil shale zones and water-bearing zones. The 10-Point Plan indicates water to a depth of 6,000'.

May 7, 1980 Page Petroleum Inc. P.O. Box 1656 Roosevelt, Utah 84066

State of Utah Department of Natural Resources Division of Oil, Gas, and Mining 1588 West North Temple Salt Lake City, Ut.ah 84116

Rage Uter Tribal 2-1306 (1-1306) MAY Sec 13, 1382 R644

Duchesne County, Utah

DIVISION OF OIL, GAS & MINING

Dear Mr. Feight:

This letter is to confirm our recent conversation concerning the application to drill the subject location. The well well be a 320 acre test, and will be subject to the conditions pertaining to the other 320 acre test wells. These conditions are as follows:

- The other well on the section, Ute Tribal "F", will not be produced from the Wasatch Formation while the 2-13C6 is producing.
- 2. The target area will be the center of the S.W. 1/4 of the section with a tolerance of 660'.

Based on the results of this and the other two 320 acre test wells, (the proposed 2-2C6 and the producing E-2), it is our intent to make formal application to have the spacing area reduced to 320 acres in this part of the field.

Please advise if you require additional information.

Yours Truly.

Ken Allen

District Manager

71 15 allen

# DEPARTMENT OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT			
(Othe			ıs on
	verse	side)	

	DIVISIO	ON OF OIL, G	AS, AND MI	NING		5. LEASE DESIGNATION AND SERIAL NO.
	DV 1.5-					14-20-H62-2466 6. IF INDIAN, ALLOSTES OR TRUE NAM
SUNDI (Do not use this for U	RY NOTI	CES AND R	LEPORTS ( leepen or plug l  T" for such p	ON WELI lack to a diffe roposals.)	LS rent reservois	
OIL X GAB						7. UNIT AGREEMENT NAME
WHIL WHIL	OTHER			Photogram version delle service delle servic		S. FARM OR LEASE NAME
Page Petr	oleum fr	ne.		:		
			174 - 1- O	1066		9. WHIL NO.
P.O. Box Location of well (Repo	rt location cle	ROOSEVELL,	utan 84	State requirer	sents.*	2-13C6 10. FIELD AND POOL, OR WILDCAT
At surface	,			E.		Altamont
1701'FW		SL Section	13, T3S,	R6W, U.S	S.B. & M	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	NE SW					Sec 13, T3S, R6W, U.S
43-013-30530		15. BLEVATIONS (6015)	Show whether or	, RT, GR, etc.)	-	12. COUNTY OR PARISH 18. STATE Duchesne Utah
		<u> </u>		•	:	
•	Check Ap	propriate Box 1	o Indicate N	lature of No	otice, Repo	rt, or Other Data
Nor	ICE OF INTENT	rion to:	r			SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF		ULL OR ALTER CAS			SHUT-OFF	RUPAIRING WELL ALTERING CABING
FRACTURE TREAT SHOOT OR ACIDIZE		ULTIPLE COMPLETS BANDON®	* <del>  -  </del>		RE TREATME!	ING ABANDONMENT*
REPAIR WELL	c	HANGE PLANS		Other		well number X
(Other)						results of multiple completion on Well Recompletion Report and Log form.)
proposed work, if we nent to this work.) *	MELETED OPER	tations (Clearly st naily drilled, give	ate all pertinen subsurface locat	t defails, and lons suid mear	give pertiner	it dates, including estimated date of starting a e vertical depths for all markers and sones per
	17.1					
						(Form 9-331 C)
and the rec 2-13C6	cord shou	ıld be chan	ged to re	flect the	e proper	well number of
2-1300					: ,	
			ŕ	**************************************		
				1	2	
	1.		٠			
		2 2 2		* *		
	W. S.					
					· · · · · · · · · · · · · · · · · · ·	DE CIETTS-
					F.,	
			. •		5. 8	IIIII O
						JUN 9 1980
. I hereby certify that th	e foregoing is	-				JUN 9 1980
S. I hereby certify that the	e foregoing is	true and correct	TITLE	istrict	Manager	JUN 9 1980  DIVISION OF  DATE GAS & MINING
11/10	ale	llen	TITLE	istrict	Manager	JUN 9 1980  DIVISION OF MINING

November 24, 1980

Page Petroleum, Inc. P. O. Box 1656 Roosevelt, Utah 84066

> RE: Well No. Ute Tribal #2-13C6 Sec. 13, T. 3S, R. 6W, Duchesne County, Utah

### Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location ataa later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

whee Beaurega of

DEBBIE BEAUREGARD CLERK TYPIST · Form OGC-1b



		STATE OF UTAH SENT OF NATURAL RESOU ON OF OIL, GAS, AND MINI		
	SUNDRY NOTI	CES AND REPORTS On the back of	N WELLS	6. IF INDIAN, ALLOTTES OR TRIBE NAME Ute
ī.				7. UNIT AGREEMENT NAME
	WELL GAS OTHER	in a	1 0 1001	
2. 1	NAME OF OPERATOR	JA!	<del>V - 9 1531, - , :</del>	8. FARM OR LEASE NAME
	Page Petroleum Inc.			
-	P.O. Box 1656 Roose		VISION OF	9. WBLL NO. 2-13-C6
4. I	OCATION OF WELL (Report location cleaned to the surface 17 below.)	early and in accordance with any S	iAS & MINING tate requirements.	10. FIELD AND POOL, OR WILDCAT
2	See also space 17 below.)	1 max a	o per moner	Altamont
	NE SW	' FSL, Section 13, T3	SS, R6W USB&M	11. SEC., T., R., M., OR BLE. AND SURVEY OF AREA
	NE 5W	Land Comment		
				Sec 13, T3S, R6W USM
	PERMIT NO.	15. BLEVATIONS (Show whether DF, R	IT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
4:	3-013-30530	6015' GR		Duchesne Utah
lø.	Charle An	propriate Box To Indicate Na	ture of Notice Report or	Other Data
	NOTICE OF INTENT	ION TO:	BUB61	QUENT REPORT OF:
	TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
	SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
		HANGE PLANS	(Other)	A CONTRACTOR OF THE CONTRACTOR
	(Other) pending hearing	of appeal X	(NOTE: Report result Completion or Recon	ts of multiple completion on Well apletion Report and Log form.)
l7. D	ESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	ATIONS (Clearly state all pertinent ally drilled, give subsurface location	details, and give pertinent date ns and measured and true vert	s, including estimated date of starting any ical depths for all markers and zones perti-
		question on the vali		Page intends to
	drill this	well when the questi	on is settled.	
	As of Janu	ary 6, 1981 there has	not been a hearin	g date set.

8. I hereby certify that the foregoing is true and correct			ř				<del></del>
SIGNED 773 Colle	TITLE _	District	Mar	lager	 DATE	1-6-81	
(This space for Federal or State office use)			ia ia	<u> </u>			
APPROVED BY	TITLE _		<u>i</u>		 DATE _		·

June 23, 1981

Page Petroleum Inc. P. O. Box 1656 Roosevelt, Utah 84066

Re: See Attached Sheet

### Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates

Clerk-Typist

/1m

Enclosures: Forms

- 1. Well No. Fee 2-20C5 Sec. 20, T. 3S, R. 5W Duchesne County, Utah (December '80-May '81)
- 2. Well No. Ute Tribal #2-13C6 Sec. 13, T. 3S, R. 6W Duchesne County, Utah (February-May '81)
- 3. Well No. Ute Tribal #2-2C6 Sec. 2, T. 3S, R. 6W Duchesne County, Utah (February-May '81)
- 4. Well No. Utah Ttibal #1-14B1E Sec, 14, T. 25, R. 1E Uintah County, Utah (February-May '81)

(noduir)

PAGE

PETROLEUM INC.

August 24, 1981

Constitution of the second sec

State of Utah Department of Natural REsources Division of Oil, Gas, and Mining 1588 West North Temple Salt Lake City, Utah 8 4116

Dear Sirs:

RE: Page Ute Tribal 2-13C6
Section 13, T. 2 S., R. 6 W., USBM
Duchesne County
Lease Desig. & Serial No. 14-20-H62-2466

The above-referenced well was spudded on August 12, 1981 at 4:15 a.m.

40' of 24" hole was dug with a dry hole digger and 40' of 16" conductor pipe was set at 40' ground level.

Conductor pipe was cemented by Redimix.

This well is being drilled for Page Petroleum Inc. by Laredo Drilling Rig #14.

A verbal report was made to Debbie Beauregard at your office by telephone on August 13, 1981 at approximately 8:00 a.m.

Sincerely yours,

Ellen Rasmussen

Ellen Rasmussen

Office Manager

ER:brw

# DIVISION OF OIL, GAS AND MINING

# SPUDDING INFORMATION

NAME OF COMPANY: Page Petroleum
WELL NAME: Ute Tribal 2-13 6C
SECTION NE SW 13 TOWNSHIP 3S RANGE 6W COUNTY Duchesne
DRILLING CONTRACTOR Laredo Drilling
RIG #14
SPUDDED: DATE 8-12-81
TIME 4:15 a.m.
HOW_dryhole
DRILLING WILL COMMENCE
REPORTED BY Burdean
TELEPHONE #
DATE 81-3-81 SIGNEDOB

# NOTICE OF SPUD

Caller: Acq1 & Too;
Phone:  DIVISION OF  OIL, GAS & MINING
well number: 1/1/ 1/2/1/1/ 1/2/
Location: <u>115 500 13 23 - 1.11</u>
County: Justine State: 19/4.
Lease Number: 11-20-14/2-04/6
Lease Expiration Date:
Unit Name (If Applicable):
Date & Time Spudded: 8/12/8/ 4:15 8/19.
Dry Hole Spudder/Rotary;
Details of Spud (Hole, Casing, Cement, etc.)
Rotary Rig Name & Number:
Approximate Date Rotary Moves In:
FOLLOW WITH SUNDRY NOTICE
Call Received By: 7106.
Data: S/18/2

	•						
	Form 9-321 (May 1963)	DEPART	UNITED ST	ATES HE INTERIOR	SUBMIT IN TRIP  (Other instruction reverse side)		-
			GEOLOGICAL		_	5. LEASE DESIGNATION	AND BERIAL NO.
						14-20-H62-2466	- 0
				EPORTS ON eepen or plug back	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTE:	E UR TRIBE NAME
1.	OIL WELL GAS	OTHER				7. UNIT AGREEMBNT NA	MB
	PAGE PETROLEUM	INC.				8. FARM OR LEASE NAM	<b>(</b> ±
	1801 Broadway,					2-13-66	
4.	LOCATION OF WELL (Rep. See also space 17 below. At surface	)	1730' FSL,		e requirements.*	ALTAMONT	R WILDCAT
	17	UI TWL,	1/30 F3L,	NE SW		11. SEC., T., R., M., OR S SURVEY OR AREA	ELX. AND
						SEC. 13-3S-6W	USB
14.	Approval date 5	/5/80		6015' GR	iR, etc.)	DUCHESNE	UTAH
16.		Check App	propriate Box To	o Indicate Natur	e of Notice, Report, or C	ther Data	
	HOT	ICE OF INTENT	ю то:		BUBERQU	ENT EXPORT OF:	
	TEST WATER SHUT-OFF	<del></del>	ULL OR ALTER CASIF	NG	WATER SHUT-OFF	REPAIRING W	.
	SHOOT OR ACIDIZE		BANDON®		SHOUTING OR ACIDIZING	J ABANDONMEN - Drilling Well	
	(Other)				(Nore: Report results	of multiple completion of etion Report and Log for	
17.	proposed work. If we nent to this work.) *	MPLETED OPER	ATIONS (Clearly Sta ally drilled, give s	te all pertinent detaubsurface locations	ells, and give pertinent dates, and measured and true vertica.	including estimated date	of starting any
	AUGUST, 1981.  Set 40' of 16"	conducto	on nino 0 10	ı cı			
	361 40 01 10	Conducte	n pipe e 40	aL.			
	Cmtd. w/400 sx RIH, drld. bri	. 50/50 p dge @ 497	ooz + 300 sx '3'&5140', st	. Class "G" v cuck. Ran Fi	n 26 jts. 10-3/4", w/3% CaCl & 1/4# flo ree point and backed BS, 13 7-3/4" spira	ocele. Drld. to d off @ top of	o 6152'. DC 0

8/31/81 Depth 6152. Operation: fishing.

1		•
8. I hereby certify that the foregoing is true and correct SIGNED Muld 7. Wichne	TITLE Manager of Engineering	DATE 10/15/81
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

· UK 10/13/8/

* Form 9-331		UMED S	TATFS	SUBMIT 1	IN TRIM	<sub>Re</sub> • ∣	
(Mgy 1963)	DEPAF		THE INTER	(Other in Verse side)	-4	5. LEASE DESIG	NATION AND SERIAL N
			-			<u> 14-20-H62-</u>	
		TICES AND			reservoir.	6. IF INDIAN. A	LLOTTER OR TRIME NA
i.	OM ALLEA	CATION TOWT ZIES		roposars.)		7. UNIT AGREEM	ABNT NAMB
OIL WELL WELL	OTHER						
2. NAME OF OPERATOR						8. FARM OR LEA	ABE NAME
PAGE PETROLEUM	1 INC.				*		
3. ADDRESS OF OFFEATOR		700, P.O. Bo	x 17526, D	enver, CO	80217	2-13-66	
4. LOCATION OF WELL (R See also space 17 belo	eport location	clearly and in acco	rdance with any	State requirement	B. *	10. FIELD AND	POOL, OR WILDCAT
At surface	•	17201 ECI	NE SU			ALTAMONT	
	I/UI. EMT	, 1730' FSL,	NE SW			11. SEC., T., E., SURVEY C	M., OR BLK. AND
						SEC. 13-3	
Approval date	5/5/80	15. BLEVATIONS	Show whether pr. 6015' GR	, RT, OR, etc.)		DUCHESNE	PARISH 18. STATE UTAH
			0013 GK			DOCHESIVE	UTAN
16.	Check A	ppropriate Box	To Indicate N	lature of Notice	, Report, or	Other Data	
H	OTICE OF INTE	NTION TO:		1	stbar	QUENT EXPORT OF:	
TIST WATER SHUT-OF	<b>,</b>	PULL OR ALTER CAS	ING	WATER SHU	T-0FF	REPA	IRING WELL
FRACTURE TREAT		MULTIPLE COMPLET	Σ	FRACTURE 1	TREATMENT	ALTE	RING CASING
SHOOT OR ACIDIZE		ABANDON*	<u> </u>		OR ACIDIZING		DONMENT*
REPAIR WELL		CHANGE PLANS		(Other) V	o. Report	<ul> <li>Drilling   ts of multiple comp</li> </ul>	<del>(</del>
(Other)				Comp	letion or Recom	pietion Report and	Log form.)
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	COMPLETED OF well is direct	ERATIONS (Clearly Sionally drilled, give	tate all pertinent subsurface locat	t derails, and give ions and measured	pertinent date: and true verti	s, including estimate cal depths for all t	ted date of starting f narkers and zones pe
SEPTEMBER, 198	1						
Rec'd fish. D Ran 7-5/8", 26 200 sx. Class 15 min. IF, l and flowed thr	% 29# BT "H"). PC hr. ISI,	「& L/C csg., )9/17/81. [ 7½ hr. flow	set 0 824 Fild. to 85 period, SI	14'. Cmtd. 551' and ran [ @ 5:00 PM	w/500 sx. DST #1. for 12 hr	(300 sx. Ha Opened tool FSI. Well	0 8:15 AM fo
9/30/81 Drlg.	ahead @	9020'.					

18. I hereby certify that the foregoing is true and correct SIGNED Novaled F. Wichau	Manager of Engineering	DATE 10/5/81
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

CR 10/13/81

(This space for Federal or State office use)

•	. •	Porm Budge	approv t Bure	eđ. BU N	o. <b>42</b> –R	1424
-5	LEARE	DESIG	NATION	AND	BUBIAL	NO.

DATE \_

DEPARTMENT OF THE INTERIOR verse side	Budget Bureau No. 42-R142-
GEOLOGICAL SURVEY	14 <b>-</b> 20-H62-2466
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAM
1.	Ute 7. UNIT AGREEMENT NAME
OIL WELL OTHER	
Page Petroleum Inc.	S. PARM OR LEASE NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
1801 Broadway, Suite 1700, Denver, CO 80217	2-13 C6
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</li> </ol>	10. FIELD AND FOOL, OF WILDCAT Altamont
1701' FWL, 1730' FSL NE SW	11. SEC., T., E., M., OR BLX. AND SURVEY OR AREA
	Sec. 13-3S-6W
14. PERMIT NO.  15. BLEVATIONS (Show whether DF, RT, GR. etc.)  60 5  GR	Duchesne Utah
16. Charle Appropriate Roy To Indicate Nations of Nation Report	0.1 5
Check Appropriate box to malcule training of training, Report, C	
	SEQUENT REPORT OF:
TIST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL  ALTERING CASING
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ABANDONMENT*
REFAIR WELL : CHANGE LEADS	rt - Drilling Well XX
(Other) (Norg: Report res	oults of multiple completion on Well ompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent de proposed work. If well is directionally drilled, give subsurface locations and measured and true ve nent to this work.) *	ates, including estimated date of starting an rtical depths for all markers and zones pert:
OCTOBER, 1981	
DRLD. FROM 9020-LTD of 9523'. Ran DIL (9815-8228') and CNL-FDC 9446', 5" liner hung @ 9528', top @ 7990'. Ran 37 jts. 5", 18# seamless csg. liner. Cmtd. in 10 bbls., 10.9 ppg spacer, 265 s	, N-80, LT&C, 8rd
gel, .5% EA-I, .4% Halad-24 & 5% CFR-2. PD 6 PM 10/5/81. Rig	released 12:PM 10/7/81.
WO Compl. Unit.	
•	
	,
	•
18. I hereby certify that the foregoing is true and correct	· · · · · · · · · · · · · · · · · · ·
SIGNED T. G. HAMIM TITLE Prod. Records Coord.	DATE 10/30/81

TITLE

# DEPARTMENT OF THE INTERIOR

(See other instructions on

Budget Bur

	DEPAR		EN I O				τ		rse side)	5. Li			TION AND SERIAL	N
WELL CC	OMPLETION		RECO	MPI FTI	ON F	REPORT	ΔN	D I O	G *	6. IF	INDIA		OTTER OR TRIBE N	IAN
1a. TYPE OF WE	4	LL XX		7		Other					te	REEMET	NT NAME	_
b. TYPE OF CO		ELL AA				Other				N,	/A			
NEW XX	OVER L EN	EP-	PLUG BACK	DIFF	у́в. 🗌	Other				_1			G NAME	
2. NAME OF OPER					โ	<b>NEC</b>	विश	7777	276	7	te Ti	_		
3. ADDRESS OF OF	ROLEUM INC.					115 C		7 A S	5	l N	-13 (			
P.O. BOX	17526, Der	ver,	, CO 80	217					עניי	A			OL, OR WILDCAT	
4. LOCATION OF W							dent/ent	6°1981	<b>****</b> ********************************		ltamo		OR BLOCK AND SUI	RVK
	1701' FWL,		), L2F		NE SW					1 77 6	OR AREA	i,,		
At top prod. 1	iterval reported b	eiow	•					N OF						
At total depth				I 14 DES	RMIT NO.	OIL, GA	45 8	MINI	VG	- Se	OUNTY	13-3	S-6W   13. STATE	
						0530	Z	1550 <b>2</b> 2 2.	´Δ	į į	nesne		Utah	
15. DATE SPUDDED	16. DATE T.D.	REACHE	ED 17. DAT	E COMPL. (	Ready to	prod.) 18	. ELEV	ATIONS (I	of, RKB,	RT, GR,	ETC.)*	19.		D
8/12/81	10/5/8	81	11/1	8/81			601	5' GR					CABLE TOOLS	
20. TOTAL DEPTH, MI	a TVD 21. PL	и <del>а, вас</del> 1446 <b>'</b>	KT.D., MD &	TVD 22.	HOW M	TIPLE COMPL. ANY®	•	23. INTI	LLED BY	вотл 1 0-9!	SAU TO	)LB	CABLE TOOLS	
9530 MD 24. PRODUCING INT				, BOTTOM,	NAME (M	ID AND TVD)	,		<del>-&gt;</del>	1 0-3.	130	2	5. WAS DIRECTION SURVEY MADE	IAL
8452-856	B', Wasatch	1	:				•.					.		
00	AND OWNER LOCK	DYIN					<u>.</u>				-	27. 3	Yes	
26. TYPE ELECTRIC	A CONTRACT OF STREET STREET, S			(19 <u>)</u>	1 981	5-82281	. CN	I -FDC	9494	-8228	31		No	
28.	ben at carr	PC1	the second second second second second	217		ort all stringe		_						
CASINO SIZE	WEIGHT, LB.	/FT.	DEPTH SE	T (MD)	ног	E SIZE				RECORD		200	SX. "G"	D
10-3/4" 7-5/8"	40.5# 26 & 2	Ω#	985' 8244'					0 sx.					co lite	
7-5/6	20 & 2	. 9π	0244			· · · · · · · · · · · · · · · · · · ·	200	3.		300	3/.		1100	
29.			R RECORD		I			30.		TUBING			PACKER SET (M	
5"	7990 i		том (мр) 528 <sup>1</sup>	sacks ce 265	MENT	SCREEN (M.	-	2-7/8	3H- -	80 <sup>9</sup>	95'	10)	8095 '	رر
							-							
31. PERFORATION BERY REPORTED BY SERVICE BY	GOBD (Interval, 8	ize and	i number)	7-53'.		82.			FRAC	TURE, C	EMEN	T SQU	JEEZE, ETC.	_
3533-43 <b>',</b> 2	SPF. Run	#2:	8526-3	32 <sup>1</sup> , 85	18-22	DEPTH INT	TERVAL	(MD)	A3	HOUNT A	ND KIN	(D OF	MATERIAL USED	_
8496-8508',	8485-88',	8452	2-8455 <b>'.</b>			NONE	<u> </u>							
nn +					PRCD	UCTION								
33.* DATE FIRST PRODUC	ı		•	lowing, ga		mping—size	and ty	pe of pun	ıp)				8 (Producing or	
11/18/81	F1	owir	ng .								Pro	oduc	ing	
DATE OF TEST	HOURS TESTED	i	HOKE SIZE	PROD'N TEST I		OIL-BBL.	1	GAS-MC		WATI	2 -	- 1	914	
11/19/81 FLOW. TUBING PRESS.	20	<u> </u>	5/64"	OIL—B	BL.	729	MCF.	666	WATER-	BBL.		OIL G	914 BAVITY-API (CORB.	.)
500	Pkr.	2	24-HOUR RATI	87	<b>'</b> 5	80	00	1		2			38	
34. DISPOSITION OF		r fuel,	vented, etc.)	80	PD	r	nc F		BUPL	1	WITNES		T	
Sold (1		<del></del>	· · · · · · · · · · · · · · · · · · ·							l Rot	Ser	1/1		
36. I hereby certif			attached in	formation	is compl	ete and corre	ct as	determine	d from	all ava	lable r	ecords		
STONED (	6 took	w		m rm	, Pro	d. Reco	rds	Coord.	•		D.4.55	. 11,	/20/81	

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

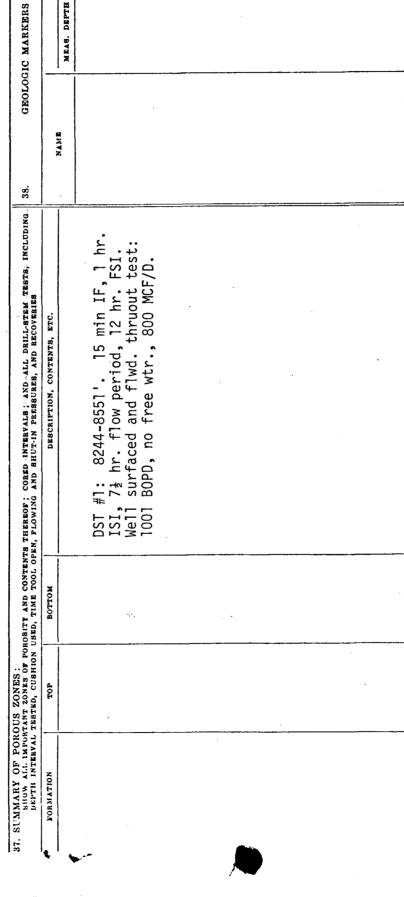
should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producting interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



TRUE VERT. DEPTH

MEAS. DEPTH

TOP



Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42--R1424 UNITED STATES **5.** LEASE 14-20-H62-2466

# DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Ute Tribal
1. oil gas uell other	9. WELL NO.
2. NAME OF OPERATOR PAGE PETROLEUM INC	2-13 C6  10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 17526, Denver, CO 80217	Altamont
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-3S-6W
below.) AT SURFACE: 1701' FWL, 1730' FSL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Duchesne Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL   PULL OR ALTER CASING   TO THE STATE OF THE	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE   CHANGE ZONES	
ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and nt to this work.)*
RU Halco and acdz. original perf's as fol	lows: 5000 gals. 12½% MCA w/10%
Xylene in 3 stages. 1st stage 5.5 BPM @	3300#, 2nd stage 10.4 BPM @
4880#, 3rd stage 4.4 BPM @ 5480#. ISIP !	350#, 5 min. 1320#.
Turned well to treater 3:PM 12/2/81.	
Subsurface Safety Valve: Manu. and Type	Sat @ Ft
18. I hereby certify that the foregoing is true and correct	
	oord, DATE12/30/81
(This space for Federal or State of	
APPROVED BY TITLE CONDITIONS OF APPROVAL. IF ANY:	DATE

UNITED STATES				
DEPARTMENT (	OF	THE	INTERIOR	
GEOLOGIC	CAL	SUR	VEY	

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	14-20-H62-2466
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
SUNDRY NOTICES AND REPORTS ON W	1 10 / 13
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil www. gas	Ute Tribal
well LXX well U other	9. WELL NO.
2. NAME OF OPERATOR PAGE PETROLEUM INC.	2-13 C6
PAGE PETRULEUM INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Altamont
P.O. Box 17526, Denver, CO 80217	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See	space 17 AREA
below.)	Sec. 13-3S-6W
AT SURFACE: 1701' FWL, 1730' FSL NE SI	
AT TOTAL DEPTH:	Duchesne Utah
TO CHECK APPROPRIATE DOV TO INDICATE NATURE OF	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	CETTO STATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT P	1651 <del>7 [1]</del>
TEST WATER SHUT-OFF	
FRACTURE TREAT	2 2 1002
SHOOT OR ACIDIZE	MAR 0 8 1982

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

MAR 0

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL. GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/3/82 RU Oil Well Perforators. Perf'd 4 SPF w/2" tbg. gun as follows:

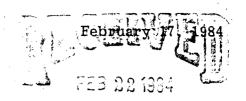
Run #1: 9040-56', 9020-24', 9006-13', 8988-8994' Run #2: 8970-82', 8780-98'

Acdz. w/10,000 gals.  $7\frac{1}{2}\%$  mud acid, 1000 gals. Zylene, dropped 75 RCN balls, 400# Benzoic acid flakes, after 2000 gals. and 4000 gals. pmpd. Beginning pressure 800# @ 9.8 BPM incr. to 4100# @ 9.2 BPM @ end of job. Turned well to treater 2/15/82.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.		
18. I hereby certify that the foregoing is	true and correct тіть <mark>Рrod.Rec.Coor</mark>	d DATE	3/3/82	
SIGNED & C. TOUVEL	(This space for Federal or State office			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	<del></del>	<del></del>

# PAGE

### PETROLEUM INC.



Donald G. Prince State Lands 3100 State Office Building Salt Lake City, Utah 84114

DIVISION OF CE, GAS & MINING

Division of Oil, Gas, and Mining 4241 State Office Building Salt Lake City, Utah 84114

Re: Designation of Operator Graham Energy, Ltd.

Uintah Basin Prospect

Duchesne and Uintah Counties, UT

### Gentlemen:

Enclosed, please find one originally executed Designation of Operator form as above referenced.

As of March 1, 1984, Graham Energy, Ltd. is the designated Operator of those wells and leases currently operated by Page Petroleum Inc. The wells affected are:

Well	Location	County
F. J. Fenzl Jensen-Fenzl #1 Page #2-20-C5 Page Ute Tribal K-1 Page Ute Tribal 2-2-C6 Page Stewart B-1 Page Ute Tribal 1-9-C6 Page Ute Tribal C-1	15-2S-2W 20-3S-5W 20-3S-5W 1-3S-6W 2-3S-6W 2-3S-6W 9-3S-6W 11-3S-6W	Duchesne Duchesne Duchesne Duchesne Duchesne Duchesne Duchesne Duchesne
Page Ute Tribal 2-11-C6 Page Ute Tribal E-1 Page Ute Tribal E-2 Page Ute Tribal F-1 Page Ute Tribal 2-13-C6 Page Ute Tribal L-1 Page Ute Tribal 2-23-C6 Page Ute Tribal G-1	11-3S-6W 12-3S-6W 12-3S-6W 13-3S-6W 23-3S-6W 23-3S-6W 24-3S-6W	Duchesne Duchesne Duchesne Duchesne Duchesne Duchesne Duchesne Duchesne
Page Ute Tribal P-1 Page Ute Tribal O-1 Earl Gardner B-1 Page Ute Tribal 1-10-B1E	3-2S-1E 4-2S-1E 9-2S-1E 10-2S-1E 11-2S-1E 14-2S-1E	Uintah Uintah Uintah Uintah Uintah Uintah Uintah

February 17, 1984 Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

Very truly yours,

PAGE PETROLEUM INC.

Victoria M. Parks Landman

VMP/ju Lenclosure

# OF THE STATE OF UTAH

## DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd., whose address is 3510 N. Causeway, Metairie, LA, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

Effective date of designation March 1

Company Page Petroleum, Inc. Address P.O. Box 17526 T.A., Denver, CO80217

By Chuy Lake C Title Vice President
(signature)

Harvey L. Baker

TED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	14- <u>20-H62</u> -2466
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Ute
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil 💥 gas 🗇	Ute Tribal
well other	9. WELL NO.
2. NAME OF OPERATOR	2-13-C6
Graham Energy Ltd.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Altamont
P.O. Box 1656 Roosevelt, Utah 84066	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA :
below.)	sec. 13, T3S, R6W
AT SURFACE: 1701' FWL, 1730' FSL NE SW AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Duchesne Utah
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-013-30530
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6015' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	*
TEST: WATER: SHUT-OFF   RECEI	VED '
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
	1984 change on Form 9–330.)
MULTIPLE COMPLETE	
ABANDON* DIVISION	
(other) GAS & M	INING
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dependent and true vertical depths for all markers and zones pertiner well was acidized with 15,000 gallons, 15% HCL us inhibitor, 2 gal/1000 clay stabilizer, 2 gal/1000 1000 iron sequesterant, 10 gal/1000 scale inhibit 2000 lbs benzoic acid flakes and 400 ball sealers average rate 15.5 BPM. Maximum pressure 6000 PSI Well was swabbed back and placed on production.	ing 4 gal/1000 corrosion non-emulsifier, 10 gal/ or, 2 gal/1000 surfactant, Maximum rate 16.2 BPM,
Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED CLEM BASINGUES. DITLE Office Manage	
(This space for Federal or State of	
APPROVED BY TITLE	DATE

### DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. L	EASE		
	14-2	0-H62	-2466

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Ute Tribal

EASE	
14-20	7-462-2766

			, L	700	
6. 1	FINDIA	N, ALLO	TTEE	OR TRI	BE NAMI

Form Approved

Budget Bureau No. 42-R1424

Ute

SUNDRY NOTICES A	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1.	oil well	X	gas well		other					· 
2.	NAM	E OF	OPERA	TOR						
Gr	ahan	<u>Ene</u>	rgy L	td.						
3.	ADD	RESS	OF OPE	RATO	R					
P.	O. E	Sox 1	656	Roos	evelt	, Uta	h 84	066		
4.	LOC	ATION	OF WE	LL (R	EPORT L	OCATIO	ON CLE	ARLY.	See s	space 17
	below AT S	w.) SURFA(	<sub>CE:</sub> 17	01'	FWL,	L730'	FSL	NE	SW	
			ROD. IN		'AL:					
	AT T	OTAL	DEPTH:							•
16.	CHE	CK AP	PROPR	ATE	вох то	INDIC	ATE N	ATURE	OF	NOTICE,

9.	WELL NO.			 
	2-13C6			
10.	FIELD OR WILE	CAT N	AME	 

Alt*a*mont 11. SEC., T., R., M., OR BLK. AND SURVEY OR sec. 13, T3S, R6W

13. STATE Utah 12. COUNTY OR PARISH Duchesne

14. API NO. 43-013-30530

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6015' GR

		¥4:	age i
REQUEST FOR APPROVAL	TO:	SUBSEQUENT	RE
TEST WATER SHUT-OFF			
FRACTURE TREAT	$\Box$		
SHOOT OR ACIDIZE			
REPAIR WELL			
PULL OR ALTER CASING			
MULTIPLE COMPLETE			
CHANGE ZONES			
ABANDON*			
(other)			

REPORT, OR OTHER DATA

AUG 3 1989TE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

REPORT OF:

Well will be acidized using 15,000 gallons of 15% HCL, 2 gal/1000 clay stabilizer, 4 gal/1000 corrosion inhibitor, 2 gal/1000 non-emulsifier, 10 gal/1000 acetic acid (iron sequesterant), 2 gal/1000 surfactant and 10 gal/1000 scale inhibitor, 400 ball sealers and 1/2 PPG benzoic acid flakes. 4,000 gallons water with 2% KCL will be used during acid job. Acid will be pumped at 10 BPM. Well will be swabbed back and put on production.

Verbal permission given by Ron Firth, State Engineer and Lloyd Ferguson, Bureau of Land Management, Vernal, Ut.

Subsurface Safety Valve: Manu. and Ty	/pe	Şet @	Ft.
18. I hereby certify that the foregoing SIGNED Eller Rasmus		ager date <u>7-14-84</u>	
	(This space for Federal or St.	ate office use)	_
APPROVED BY	TITLE	DATE	· –

GE SICAL SURVEY	INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELDS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)  OCT 2 1 1985	8. FARM OR LEASE NAME
• =0	Ute Tribal
well well other	9. WELL NO.
2. NAME OF OPERATOR UIVISIUN UP 1	2-13C6
Graham Energy Ltd. GAS & MINI	10. FIELD OR WILDCAT NAME Altamont
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec 13, T3S, R6W
AT SURFACE:1701' FWL 1730' FSL NE SW	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Duchesne Utah
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-013-30530
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6015' GR.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0013 GR.
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* [] [] (other) Emergency pit use	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.)	irectionally drilled, give subsurface locations and
A 30' X 30' pit on this location would be	used during workovers
and production operations as an emergency	
rluid that is put into the pit will be di	sposed of within 48
hours after completion of such operations	
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
SIGNED Cless Rasmusser TITLE Office Mana	ger/page 10718/85
Cochrane Res	sources/Agent for Graham -
	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

14-20-Н62-2466

DEPARTMENT OF THE INTERIOR

\*See Instructions on Reverse Side

## UN D STATES

# DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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	14-20-H62-2466	

POW)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NOW 24
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Ute Tribal
well  well other  2. NAME OF OPERATOR	9. WELL NO. 2-13G6
Graham Energy Ltd. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
P.O. Box 1656 Roosevelt, Utah 84066 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA Sec 13, T3S, R6W
AT SURFACE: 1701" FWL 1730' FSL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE : Duchesne: Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-013-30530
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6015 G.R.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and it to this work.)*
Graham Energy hereby applies to add perf formation as follows: 8742'-8748', 8900 8916'-8922', 9187'-9192', 9216'-9222', 9 9414'. A 3 1/8" csg gun will be used wi 4 shots per foot.	orations in the Wasatch '-8904', 8908'-8912', 352'-9362', and 9408'- th a shot density of
A packer will be set at 8600' and perfor will be treated with 10,000 gals of 14% 2000 # of benzoic acid flakes. We would like to start the work July 6,	Hcl with 400 balls and
•	

18. I hereby certify that the foregoing is true and correct

Subsurface Safety Valve: Manu. and Type \_

DATE

ıTv 1. 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Federal approval of this action is required before commencing operations.

OF UTAH DIVISION OF
OIL, GAS. AND MINING
TEN 7-6-8



DIVISION OF DIL, GAS & MINING



URCE:

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ●(801-538-5340)

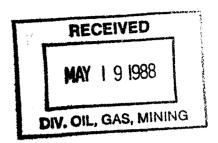
Dana	1	٠.	2
Page		or	

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:			· 	
GRAHAM RESOURCES, INC. 1675 LARIMER STREET DENVER CO 802 ATTN: CINDI ROBBINS	202		Utah Account N Report Period ( Amended Repor	Month/Year) 4 / 88
Well Name Produc	ing Days	Production Volume		
API Number Entity Location Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #2-906 4301331096 04519 038 06W 9 WSTO	:			
UTE TRIBE 0-1				
4304730183 04520 02S 01E 4 GR-V UTE TRIBAL #2-2C6	VS			
4301330531 04523 03S 06W 2 GRRV	,			
JENSEN FENZEL#I				
4301330177 04524 03S 05W 20 WSTO	<u> </u>			
4301330103 04526 03S 06W 13 WSTC	;			
UTE TRIBAL 2-2005 4301330550 04527 038 05W 20 WSTO	:			
TRIBAL 2-13C6				
4301330530 04528 03S 06W 13 WSTO				
4301330487 04529 03S 06W 9 WSTO	:			
UTE TRIBAL K-#1 4301330280 04530 03S 06W 1   WSTO	:			
UTE TRIBAL E-2				
4301330500 04531 03S 06W 12 WSTC UTE TRIBAL 2-11C6	;			
4301330534 04532 03S 06W 11   WSTC	:			
UTE TRIBAL G-1 4301330298 04533 03S 06W 24   GRRV	,			
UTE TRIBAL 2-23C6 4301330537 04534 03S 06W 23 WSTC				
	TOTAL			
Comments (attach separate sheet if necessary) _				
Somments lattach separate sheet in necessary, -				
have reviewed this report and certify the informa	ition to be	accurate and complete.	Date	
Authorized signature			Telephone	



May 17, 1988



State of Utah 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Re: Name Change

All Graham Operated Properties

In the State of Utah

Dear Ms. Searing:

Please be advised that we (Graham) currently operate under the name, Graham Resources, Inc. in the state of Utah under the following state assigned I.D. No. N9450.

In order to reduce confusion and consolidate all Graham operated properties under the same name, we respectfully request permission to change our name from Graham Resources, Inc. to Graham Royalty, Ltd. Please assign a new I.D. number for our new operating name.

Should your office need additional information, please call Cindi Robbins at 303-629-1736.

Respectfully yours,

GRAHAM ROYALTY, LTD.

Wilbur L. Dover Division Manager

WLD/tdh

1. oil

# D STATES DEPARTMENT OF THE INTERIOR

14-	20-н62-2466

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME -Ute Tribal .

Firm Approved

Budget Bureau No. 42-R1424

# 6. IF INDIAN, ALLOTTEE OR TRIBE NAME GEOLOGICAL SURVEY

SHNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different	1
reservoir. Use Form 9-331-C for such proposals.)	١

	well	1_1	well	٠	otner					
2.			OPERAT		Ltd.					
			OF OPE 1656			1t,	Uta	h	84066	
4.	below AT S	w.) SURFAC FOP PF		701'	FWL				See space 1	17

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL	TO:	SUBSEQUENT	REPORT	OF:
TEST WATER SHUT-OFF				
FRACTURE TREAT				
SHOOT OR ACIDIZE	$\mathbf{x}$			
REPAIR WELL				
PULL OR ALTER CASING				
MULTIPLE COMPLETE				٠.,
CHANGE ZONES				٠, ١
ABANDON*				w).
(other)				

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Altamont ==

9. WELL NO. - - -2-13C6 - : : 10. FIELD OR WILDCAT NAME

Sec 13, T3S, R6W 12. COUNTY OR PARISH 13. STATE Duchesne Utah 14. API NO. 43-013-30530

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6015 G.R.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Graham Royalty Ltd intends to acidize perforations from 8742' to 9414' with 10,000 gals of 15% Hcl with 400 balls and 1600 # of benzoic acid flakes. The well will be swabbed for cleanup and put back on pump.

The planned starting date is July 29, 1988.

Subsurface Safety Valve: Manu. and Typ	€	Set @ Ft
18. Thereby certify that the foregoing is signed **T**********************************		JUly 25, 1988
	This space for Federal of State	e office use

JUL 26 1988

> UIVISION OF OIL, GAS & MINING

Federal approval of this action is required before commencing operations

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

11:17

01/11/91

# PPI (UTAH) Inc.

Revenue Payments to: PPI (Utah) Inc. c/o The Royal Bank of Canada. Account No. 186-107-9 Pierrepont Plaza #14 🔍 300 Cadman Plaza West Brooklyn, NY 11201-2701 USA Phone: (212) 858-7127

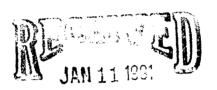
All Other Correspondence to: PPI (Utah) Inc. c/o Cord Oil & Gas Management Limited 1590, 540 . 5th Avenue S.W. Calgary, Alberta Canada T2P 0M2

Phone: (403) 266-3363

### By Telecopy

January 8, 1991

Graham Energy Services, Inc. 109 Northpark Blvd. P.O. Box 3134 Covington, LA 70434-3134 USA



**DIVISION OF** OIL, CAS & MINING

Attention

Bill Aspinwall

Gentlemen

Re

Change of Operator

An authorized copy of your January 7, 1991 Letter Agreement is attached.

Yours very truly,

PPI (Utah) Inc.

Neil Leeson, P. Eng. U.S. Operations Manager

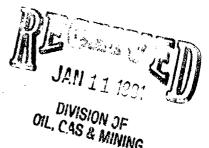
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Enclosure

January 7, 1991

Mr. Jake Harouny, President Medallion Exploration 2225 East 4800 South, Suite 107 Salt Lake City, Utah 84117

Mr. Neil Leeson
PPI (Utah) Inc.
c/o Cord Oil & Gas Management
1590, 340 - 5th Ave. SW
Calgary, Alberta
Canada T2POM2



Re: Change of Operator
Utah Properties; Operating Agreement
dated July 20, 1982
Uintah and Duchesne Counties, Utah
Proposed Amendments

### Gentlemen:

By letter dated December 17, 1990, Graham proposed to resign as Operator under the captioned Operating Agreement, subject to the negotiation and execution of a new Operating Agreement, using the AAPL Model Form 610-1989. In subsequent phone conversations, both Medallion Exploration ("Medallion") and PPI (Utah) Inc. ("Page") have expressed the position that the time required to negotiate and obtain a completely executed new operating agreement would be too long. Both Medallion and Page, however, expressed opinions that the current Operating Agreement could be improved by way of mutually acceptable amendments. In response to the stated objections of Medallion and Page, Graham proposes hereby that Graham, Medallion and Page agree to negotiate in good faith amendments to the existing operating agreement which will address the subjects listed on the attached Schedule I. Further, upon being provided with written evidence of Medallion's and Page's acceptance of this proposal, Graham will resign as Operator, effective January 31, 1991 and will accept the selection of Medallion Exploration as Successor Operator.

Accordingly, upon such acceptance, this letter will evidence the agreement of Graham Royalty, Ltd., Graham Energy, Ltd., Medallion Exploration and PPI (Utah) Inc. to negotiate in good faith an amendment or amendments to that certain Operating Agreement dated July 20, 1982 which will address the issues listed on Schedule I attached hereto and made a part hereof. It is expressly understood that the agreement expressed herein

Graham 109 Northpark Boulevard Post Office Box 3134 Covington, Louisiana 70434, U.M. 1904) 897-0202

Medallion Exploration PPI (Utah) Inc. January 7, 1991 Page 2

shall not constitute any amendment to the aforesaid Operating Agreement, but shall be a commitment to negotiate in good faith for the benefit of the Joint Account, as defined in said Operating Agreement.

Please evidence your acceptance by signing where indicated below and return one signed copy to the undersigned. Upon receipt of copies signed by Medallion and Page, Graham will resign as Operator as stated above.

Very truly yours,

LAND DEPARTMENT

William F. Aspinwall Division Landman Denver Division Acquisitions/Operations Agreed and Accepted this Th Agreed and Accepted this day of Jenuary, 1991 day of GRAHAM ROYALTY, LTD. MEDALLION EXPLORATION James W. Carrington, Jr. Cake Harouny, President Land Manager Agreed and Accepted this Agreed and Accepted this , 1991day of \_\_\_\_ day of GRAHAM ENERGY LTD. PPI (UTAH) INC. By Cord Oil. & Gas Management Limited, Asset Manager By: James W. Carrington, Jr. Land Manager Neil Leeson U. S. Operations Manager

WFA:ecb
WFA143
Enclosure
cc: W. L. Dover, Denver Division
J. Kilchrist
Carl Hargis
Ray Roush

### SCHEDULE I

Attached to and made a part of Letter Agreement dated January 7, 1991, addressed to Medallion Exploration and PPI (Utah) Inc.

### Subjects to be Addressed in Proposed Amendments

- 1. Effect of Bankruptcy (See Article V.B.3., AAPL Model Form 610-1989)
- 2. Elective Rights with respective to parties in default of payment of Joint Account obligations. (See Article VII.D., AAPL Model Form 610-1989)
- 3. Clarification of enforcement of lien rights provided for under Operating Agreement. (See Article VII.B., AAPL Model Form 610-1989)
- 4. Clarification of provisions regarding Removal of Operator (Scc Article V.B.L., AAPL Model Form 610-1989)
- 5. Updating Exhibit A to accurately reflect current interests of the parties in the Contract Area
- 6. Recordation of Memorandum of Operating Agreement, as amended.

# STATE OF UTAH DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for promobal to deal of the deal of the deal of the state of th			1420K622	JABA T EKKIYE NG
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4301330530 (W) 6015' GR DUCHESNE DUCHESNE DESTANCE AND ACCORDING THE ACCOUNTY OF THE ACCOUNTY			SURVEY	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE REFAIR WELL CHANGE PLANS (Other). CHANGE POPERATION WILL Completion or Recompletion Report and Log form.)  APPROX. DATE WORK WILL START  17. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details and give Pertinent dates, including estimated dat making may proposed work. If well is directionally drilled, give submarface locations and measured and true vertical depths for all markers and z  "Must be accompanied by a cement verification re  EFFECTIVE FEBRUARY 1, 1991, MEDALLION EXPLORATION WILL ASSUME THE RESPOSIBILITY AS OPERATOR OF THE HERE—IN  DESCRIBED WELL/LEASE.  18. I hereby certify that the foreignes is true and correct  OFFICE MANAGER  JAN 11, 199  SIGNED  TITLE  DATE  OFFICE MANAGER  JAN 11, 199	14. API NO.   15. ELEVATIONS (Show wasthe	PLOF BT GR etc.)		
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# DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)  1. OIL GAS WELL OTHER  2. NAME OF OPERATOR  Graham Royalty, Ltd.  1. ADDRESS OF OPERATOR  1675 Larimer, Suite 400, Denver, CO 80202  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface  At proposed prod. zone  14. API NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)	1. UNIT AGREEMENT NAME  2. FARM OR LEASE NAME  3. WELL NO.  10. FIELD AND POOL, OR WILDCAT  11. SEC., T., R., M., OR BLK, AND  . SURVEY OR AREA  12. COUNTY  13. STATE
I. OIL GAS WELL OTHER  2. NAME OF OPERATOR Graham Royalty, Ltd.  1. ADDRESS OF OPERATOR  1675 Larimer, Suite 400, Denver, CO 80202  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.) At surface At proposed prod. zone	8. FARM OR LEASE NAME  9. WELL NO.  10. FIELD AND POOL, OR WILDCAT  11. SEC., T., R., M., OR BLK, AND  . SURVEY OR AREA  12. COUNTY  13. STATE
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At proposed prod. Zone	12 COUNTY 11 STATE
	12 COUNTY 13. STATE
14. API NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
14. APT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
16. Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Nata
	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON . SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) CHANGE O	
	of multiple completion on Well ompletion Report and Log form.)
APPROX. DATE WORK WILL START DATE OF COMPLETION _	
Effective Feb. 1, 1991 Medallion Exploration is the desthose wells and leases currently operated by Graham Royalty attached.	
18. I hereby certify that the foregoing is true and correct  SIGNED 6. G. TITLE  (This space for Federal or State office use)  APPROVED BY	DATE 2/4/9/

Well Name	Location	API Number
	9 25,15	
⊬Earl Gardner "B" #l	NE SW Sec. 12-35-6W	4304730197
∽F. J. Fenzl #l	SW NE Sec. 15-2S-2W	4301330311
ଏିnsen Fenzl #1	SW NE Sec. 20-3S-5W	4301330177
Ute Tribal #1-9C6	SW NE Sec. 9-3S-6W	4301330487
	SE NW Sec. 10-2S-1E	4304730881
Ute Tribal #2-206	SW SW Sec. 2-3S-6W	4301330531/
Ute-Tribal-#2-966	SW_SW_Sec==9-3S-6W.	4301331096,-
₩te Tribal #2-11C6	NE SW Sec. 11-3S-6W	4301330534
Ute Tribal #2-13C6	NE SW Sec. 13-3S-6W	4301330530
State #2-20C5	NE SW Sec. 20-3S-5W	4301330550
-Ute Tribal #2-23C6	NE SW Sec. 23-3S-6W	4301330537
Ute_Tribal_#E-1	SW-NE-Sec12-3S-6W-	4301330068
Vute Tribal #E-2	SW SW Sec. 12-3S-6W	4301330500
\Ute Tribal#F-1	NE NE Sec. 13-3S-6W	43013301034
-Ute Tribal #G-1	SW NE Sec. 24-3S-6W	4301330298
Utte Tribal #G-1 SWD (WG-1)	SW NE Sec. 24-3S-6W	4301330372
Ute Tribal #K-1	NW SE Sec. 1-3S-6W	4301330280
Ute Tribal #L-1	SW NE Sec. 23-3S-6W	4301330310
Ute Tribal #0-1		4304730183
∟Ute Tribal #P-1	SW NE Sec. 3-2S-1E	4304730190

Division of Oil, Gas of OPERATOR CHANGE H	and Mining ORKSHEET			Routing:
	ion received by the division tem when completed. Write		able.	1- LCRA 2- DT8DTS 3- VLC 4- RJF
© Change of Opera □ Designation of	tor (well sold) Operator	□ Designation of □ Operator Name		5_ RWM 1/ 6_ LCR/14
The operator of t	he well(s) distedabel	owshas changed (EFFE)	CTIVE DATE: 2-	<u>-1-91 (1933) (1</u> ) situatore (1977
	MEDALLION EXPLORATION 2225 E. 4800 S. #107 SALT LAKE CITY, UT JAKE HAROUNY phone (801) 277-0801 account no. N 5050	84117	(address) 1675 DENV CIND phor	IAM ROYALTY, LTD.  LARIMER STREET  ER, CO 80202  PI ROBBINS  ne (303 ) 629-1736  Dunt no. N 0505
<b>Hell(s)</b> (attach addi	tional page if needed):			
Name: Name: Name:	API: API: API: API: API: API:	Entity: Entity: Entity: Entity: Entity:	SecTwpR SecTwpR SecTwpR Sec Twp	Rng Lease Type: Rng Lease Type: Rng Lease Type: Rng Lease Type: Rng Lease Type: Rng Lease Type:
OPERATOR CHANGE D	OCUMENTATION			
operator (/	reach to this rother.	Keg. 1-22-11 / Clace 2-12-	/1/	received from <u>former</u>
LOP 2. (Rule R615- (Attach to	-8-10) Sundry or othe this form). <i>CI-II-91</i>	r <u>legal</u> documentation	n has been rece	ived from <u>new</u> operator
operating yes, show o		Is company registere		above is not currently te? (yes/no) If
(attach Te comments s	lephone Documentatio	n Form to this rep Management review	ort). Make no of <b>Federal and</b>	regarding this change ote of BLM status in Indian well operator below.
IISTEG abo\	re. (3-14-91)			ang/IBM) for each well
Icl 6. Cardex file	has been updated for	each well listed ab	ove.	
fcf.7. Well file 1	labels have been updat	ted for each well lis	ted above.	
lor distrit	oution to State Lands	and the lax Commissi	on. (3-14-91)	Account Changes" memo
ef 9. A folder ha placed ther	as been set up for the for reference durin	ne Operator Change fing routing and proces	le, and a copy sing of the ori	of this page has been ginal documents.

- OVER -

Bim Wernal Bond Coverage received. Wells are being approved today off. 2-1-91.

This change applies to Indian Leases only - See also change for Fee Lands. (Separate)

<del>ហា</del> ក់ 9្	STATE OF UTAH DEPARTMEN F NATURAL RESO DIVISION OF OIL, GAS AND M		6. Lease Designation and Serial Number  14-20-H62-2466 7. Indian Allottee or Tribe Name
Oo not use this form for proposals	Y NOTICES AND REPORT s to drill new wells; deepen existing wells; o Jse APPLICATION FOR PERMIT— for such	r to reenter plugged and abandoned wells. proposals	Ute  B! Unit or Communitization Agreement
. Type of Well    State   Stat	eas Other (specify)	### AUC 2 3 1993 DIVISION OF	9. Well Name and Number <u>Ute Tribal 2–13C6</u> 10. API Well Number
Medallion Explorat Address of Operator 2019 E. 4800 S. Su	ion lite 22, SLC Utah 84117	4. Telephone Number (801) 277–0801	4301330530 11. Field and Pool, or Wildcat Cedar Rim
. Location of Well  Footage : 17  QQ, Sec, T., R., M. : Se	01' FWL & 1730' FSL		: Duchesne : UTAH
NC	OTICE OF INTENT ubmit in Duplicate)	SUBSE	QUENT REPORT Original Form Only)
Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion Other	New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Approximate Date Work W	fill Start August 2, 1993	Date of Work Completion  Report results of Multiple Complet on WELL COMPLETION OR RECO  * Must be accompanied by a cerr	
3. DESCRIBE PROPOSED OR C locations and measured and t	COMPLETED OPERATIONS (Clearly state a rue vertical depths for all markers and zone	Il pertinent details, and give pertinent dates. es pertinent to this work.)	If well is directionally drilled, give subsurface

See Attachment

14. I hereby certify that the foregoing is true and correct

Name & Signature RaSchelle Richens Office Manager

Date 6-28-93

(State Use Only)

### Medallion Exploration 2-13C6 AFE #: MX011-93

Step 1:	MIRUSU and Allied Equipment.
Step 2:	POOH $w/2-3/8$ " and $2-7/8$ " production Tbg.
Step 3:	RIH $w/4-1/8$ " bladed mill and 5", 18# Csg scraper and clean out 5", 18# liner to 9,430'. POOH $w/T$ bg and LD mill and scraper.
Step 4:	RIH w/5", 18# RBP and RTTS packer. Set RBP @ 9,420' and PKR @ 8,840'.
Step 5:	Breakdown w/rig pump and swab test intervals 8,900-04, 8908-12, 8916-22, 8970-82, 9006-13, 9020-24, 9040-56, 9187-92, 9216-22, 9352-62 and 9408-14. 86 net Ft.
Step 6:	Set RBP @ 8,840' and Pkr @ 8,710'. Breakdown and swab intervals 8,742-48' and 8,780-98. 24 net Ft.
Step 7:	Set RBP @ 8,600' and Pkr @ 8,420'. Breakdown and swab test intervals 8452-55, 8485-88, 8496-8508, 8518-22, 8526-32, 8533-43, 8547-53, 8555-60 and 8563-68. 55 net Ft.
Step 8:	Acidize productive zones $w/100$ Gals per foot, $w/7-1/2$ HCL acid and use 50# per foot rocksalt as diverter.
Step 9:	Isolate non productive zones w/CIBP and or production Pkr. Recover load fluid w/jet pump and production equipment.

Phone # 1-801-722-5101 SER 1 3 1993 DIVISION OF L, GAS & MINING

CARRIER DOCKET NO. RECEIVED, SUBJECT TO THE TARIFFIC TON-THIS DATE.		SHII	PPER NO.	118443
SHIPPER MEDITION EXP	· · · · · · · · · · · · · · · · · · ·	,	- 9-1	, 93
ORIGIN LITE TRIBAC 2-13C1	0	, DA1	MITY 1)	Il hand
THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER, EXCEPT AS NOTED, MARKED,	CONSIGNED, AND DESTINED A			CARRIER REING LINDERSTOOD AS MEAN
THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER, EXCEPT AS NOTED, MARKED, ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO CARRY TO ITS I TIONS AND PROHIBITED BY LAW, INCLUDING THE CONDITIONS ON BACK HEREOF, BY THE SHI	DESTINATION, IT IS MUTUALLY / IPPER AND HIS ASSIGNS.	GREED THAT SERVICE	ES PERFORMED HE	EUNDER SHALL BE SUBJECT TO ALL CO
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NUMBER MILES ON STATE AND FEDERAL HIGHWAYS OR IMPROVED NUMBER MILES ON LININGEROUSE PRODUCTS	HUADWAYS			
NUMBER MILES ON UNIMPROVED ROADWAYS		<u></u>		
NAME OR DESCRIPTION OF POINT WHERE SHIPMENT LEFT OR ENTE	RED STATE OR FEDE	RAL HIGHWAY	OR IMPROVED	ROADWAY
The state of the s	DATE SACTOR	.1	<u> </u>	
SHIPPING DESCRIPTION CLASS I.D. PLACAR	RATE FACTOR (BBL, GALS, WT. MILES OR HRS.)	RATE PER FACTOR	CHARGE	Subject to Section 7 of conditions, I shipment is to be delivered to the
CRUDE OIL FLAMMABLE PETROLEUM LIQUID UN1267 FLAMMA	BIE 3175			consignee without recourse on the consignor, the consignor shall sign
TICKET NO. MO. DA XR TANK NO. TANK S			1	ollowing statement. The carrier shall not make delivery
24977 9 6 93 3084 200	<u>!</u>			his shipment without payment of fr and all other lawfull charges.
Gravity Temperature A X-1 15A35 Mg				Signature of Consignor)
49.6 162 2-130.60	and the second			- granto or contagnory
OIL LEVEL CALCULATIONS			٠	If to be prepaid, write or stamp "To Prepaid" Above)
GA. FT. IN. 14 IN. TEMP. SALLS				
111 4 7 11/4 0/7				Received \$ to apply on prepaymen
1 / 1 / 100	j.	,		This is to certify that the above name materials are properly classified,
19320	1			described, packaged, marked and labeled and are in proper condition transportation according to the
2nd		ļ	/	applicable regulations of the Depart of Transportation.
B.S. & W % TRUE GRAVITY				Carrier certifies that the cargo tank
1115/ % 16469				supplied for this shipment is a proper container for the transportation of the
LEASE RUN TICKET NO.			TOTAL	of Transportation regulations
THE ABOVE MEASUREMENTS ARE CORRECT		للمحافظ والأراز		Agent or Carrier Per
THE TOO TO THE POOR THE CONNECT				
	PPER MORNING	STAR TRAN	ISPORTATION	I, INC. CARRII
	مستعيد	سيستنب	- Carrier Market	
PER	PER	Carried C	<u> </u>	<u> </u>

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Whole Tank Run Ticket				24977						
Field	····		IUN	υ <b>ι</b>				<u></u> 9	,	0 4
Operator Merlalfian Exploration							Date <u>7 ·</u>	<u>( </u>	19 <u>9 7</u>	
Lease	or Battery	1/4	_ T		ાત જ	110h				
Legal	Location	NE C		e <u>i 07.e</u> Cm. 13	- 7	7)(	- 5	Q/I		
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	ted Gravit		<u>''</u>	7. 6						4%
	TANK MEA		IEN I		<del>,</del>		- A	60° F.	٥	
	FEET	INCHE		FRAG.		ANK MP.		GROSS BBLS.		OIL AT 60° F.
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KESETT SL

SEP 1 5 1995

DIVISION OF OIL, GAS & MINING

### DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

_					
ರ.	L9450	Designation	and	Serial	Numper

		<u> </u>		
7.	ngian	Allons.	or Tribe	Nan

		7. Indian Allottee or Tripe Name
SUNDRY NOTICES AND REPORTS	WELLS 2	Ute
Do not use this form for proposals to drill new wests; deepen existing wells; acto res	Miles biside and aparticular mailes	Unit or Communitization Agreement
Use APPELCATION FOR PERMET— for such propo	eais: Uti hou ly J	
1. Type of Well	DIVISION OF	9. Weil Name and Number
∑ Oil Gas Other (specify)	OIL, GAS & MINING	Ute Tribal 2-13C6
2. Name of Operator		10. API Weil Number
Medallion Exploration	_	4301330530
3. Address of Operator	4. Telephone Number	11. Field and Pool, of Wildcat
2091 E. 4800 S. Suite 22 SLC, Utah	(801) 277-0801	Cedar Rim
5. Location of Well	(001) 1 0001	70002 772
Footage : 1701' FWL & 1730' FSL	County	: Duchesne
CO. Sec. T., A., M. : Sec. 13, T3S, R6W	State	: UTAH
12 CHECK APPROPRIATE EQXESTQ::INDICATE:N		
NOTICE OF INTENT		QUENT REPORT
(Submit in Duplicate)		Original Form Only)
Abandonment New Construction	Abandonment *	☐ New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Secompletion	Change of Plans	Shoot or Acidize
Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare	Conversion to Injection	Vent or Flare
Fracture Treat	Fracture Treat	
	· —	
<del></del>	Other	
∑ Other <u>Oil Spill</u>		
	Date of Work Completion	
Approximate Date Work Will Start Sept. 6, 1993		
	Report results of Multiple Complete on WELL COMPLETION OR RECO	ions and Recompletions to different reservoirs DMPLETION AND LOG form.
	• Must be accompanied by a cem	ent verification report

Crude truck pulling off location hit burm which knocked landing gear up through the bottam of crude trailer which caused a 54.04 BBIs oil spill off of lease. (See Attached Bill of lading and run ticket). Oil spill is being cleaned up and will be disposed of in an approved manner.

14. i nereby certify t	hat the loregoing is true and d	orrect					
Name & Signature	RaSchelle Richer	ıs	٠.	Title	Office Manager	Oate	9/6/93
(State Use Only)		·····					

<sup>13.</sup> DESCRIBE PROPOSED OR COMPLETED CPERATIONS (Clearly state all pertinent details, and give certinent dates. If well is directionally drilled, give subsurface ocations and measured and true vertical deputs for all markers and zones pertinent to this work.)

Form 9	STATE OF UTAH  DEPARTMENT NATURAL RESOUR  DIVISION OF OIL, GAS AND MIN		6. Lease Designation and Serial Number  14–20–H62–2466 7. Indian Allottee or Tribe Name
	UNDRY NOTICES AND REPORTS r proposals to drill new wells, deepen existing wells, or to Use APPLICATION FOR PERMIT— for such pro	reenter plugged and abandoned wells.	Ute 8. Unit or Communitization Agreement
1. Type of Well  Oil Well	Gas Other (specify)		9. Well Name and Number  Ute Tribal  10. API Well Number
<ol> <li>Name of Operator Medallion Ex</li> </ol>	xploration		2–13C6
3. Address of Operator 2091 E. 4800	) S. Suite 22 SLC, Utah 84117	4. Telephone Number (801) 277–0801	11. Field and Pool, or Wildcat Cedar Rim
5. Location of Well Footage QQ, Sec, T., R., M.	Sec 13, 135, ROW -		: UTAH
12. CHEC	K APPROPRIATE BOXES TO INDICATE		ORT, OR OTHER DATA
Abandonment Casing Repair Change of Pla Conversion to Fracture Treat Multiple Comp Other Approximate Date	Pull or Alter Casing Ans Recompletion Injection Shoot or Acidize t Vent or Flare Deletion Water Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other  Date of Work Completion	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off  10/08/93
<del> </del>		* Must be accompanied by a cer	ment verification report.
13. DESCRIBE PROPO- locations and meas	SED OR COMPLETED OPERATIONS (Clearly state all persured and true vertical depths for all markers and zones per	ertinent details, and give pertinent dates ertinent to this work.)	i. If well is directionally drilled, give subsurface
	and acidize upper Wasatch interv	vals:	1107 0 0 1993
7,926-34 7,944-46 7,981-83 8,048-52 8,106-10 8,117-30 8,148-52	8,164-70 8,312-16 8,323-26 8,343-45 8,362-66 8,400-08 8,463-66		DATECH OF De., Gare a presso
Acidize 79 for divert	926-8130 w/4,000 gal 7-1/2% trea ter.	ted Hc1 acid w/150 7/8	"1.3 S. <b>G.</b> ballsealer

14. I hereby certify that the foregoing is true and correct Date 11/02/93 Title Office Manager Name & Signature (State Use Only)

5. LEASE DESIGNATION AND SERIAL NO.

#### STATE OF DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

	N DUPLICATE*
(See oth	er instrucii
on re	verse side)

										14-20	)-H62	2-246	6	
WELL CON	APLETI	ON OF	R RECOI	MPLET	ION F	REPORT	ANI	LOC	3 *	6. IF 1			TEE OR TRIBE NAME	
1a. TYPE OF WELL		WELL X		7	<u> </u>	<del></del>				7. UNI	Ut		NAME	
b. TYPE OF COMP			→ WELL L	۵ لــ	ar L	Other			<del></del>					
NEW WELL	WORK X	DEEP-	PLEG [	DIF		Other				S. FAR	M OR L	EASE N	AME	
2. NAME OF OPERATO										Ute	e Tri	ba1		
Medallion E	Explora	tion								9. WEL	L NO.			
3. ADDRESS OF OPER.										]	2-13	3C6		
2091 E. 480										10. FI	LD AND	POOL,	OR WILDCAT	
4. LOCATION OF WELL At surface	•		•		with any	y State reg	iirement	a) •		A	Ltamo	nt.	BLOCK AND SURVEY	
1,	701' E	WL & 1,	,730' FS	$^{ m SL}$						OR	ABEA	.,,		
At top prod. ince	rval repor	ted below	7,926							Ĭ				
At total depth	8,130									Sec :	13, 7	r3s,	R6W	
	0,130			14. PE	RMIT NO.	······································	DATE	ISSUED		12. CO	UNTY O	R	13. STATE	
		·		4301	33053	0	5-5	5-80		Duche			Utah	
15. DATE SPUDDED	16. DATS	T.D. REACH	ED 17. DAT	E COMPL.	(Ready to	prod.)	18. ELEV	ATIONS (D	f, RKB, 1			19. EI	EV. CARINGHEAD	
8=12=81	10/5	5/81	_   11	/18/81				015					CABLE TOOLS	
20. TOTAL DEPTH, MD 4	TVD	21. PLUO, BAS	CR T.D., MD &	מית 22	HOW M	TIPLE COME ANY	L.,	23. INTE	ERVALS LED BY	ROTAR	Y TOOL	8 	CARCE TOOLS	
9,5 <b>28</b> 🕦		8,140	O' CIBP		N. 1/2 /3	45 4V5 ###	\ <u> </u>		<u>→  </u>			1 25.	WAS DIRECTIONAL	
24. PRODUCING INTER	VAL(S). OF	THIS COM	PLETION-TO	P, ESTIUM,	NAME (F	an wat tah	,-						SURVEY MADE	
7,926-8,1	301											ŀ	NO	
28. TYPE ELECTRIC A.		LOGS BUN			···	<del>- , </del>						27. ₩▲	S WELL CORED	
											_	·		
28.			CAZ	ING RECO	RD (Rep	ort all etri	ige set is	well)						
CASING SIZE	WEIGH	T. LB./FT.	DESTH SI	ET MD)	но	LE SIZE		CEM	ENTING	RECORD		_	AMOUNT PULLED	
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06	<u> </u>	* 737	ER RECORI	·				30.		TUBING	RECO	RD.		
29 BIZE	TOP (MI		TOM (MD)	BACKS C	EMENT*	SCREEN	(MD)	SIZE		DEPTH 8		<del></del>	PACKER SET (MD)	
		-		-										,
31. FREFORATION REC	OBD (Inter	val, me ar	ia number)		, , , , , , , , , , , , , , , , , , , ,	32.	AC	ID, SHOT	, FRACT	URE, CI	MENT	SQUE	EZE, ETC.	. <i>,</i>
7926–34 811						DEPTH	INTERVAL	(MD)	ļ				ATERIAL USED	
•		8362-66				7926-8	3130						treated HCL	
		8400-08									"X1 • .	3 SG	Ballsealer	for
-	12-16 23-26	8463–66	b			ļ			aive	rter.				•
33.*	23-20		THE STREET, ST. OF S		PRO	DUCTION								
DATE FIRST PRODUCT	10%	PRODUCTIO	ON METHOD (	Flowing, g			se and t	ype of pur	np)		WELL !		(Producing or	
10/08/93			lowing_									rodu		
DATE OF TEST	HOURS 1	TESTED	CHOKE SIZE	FROD	'N. FOR PERIOD	01LBB1	<i>.</i> .	GAS-M	C <b>F</b> .	1	Ř-BBL.	·   '	GAS-OIL BATIO	
10/08/93	16		24/64			566	W.C.	595	WATER-	97		OIT GR	AVITY-API (CORR.)	
FLOW. TUBING PARSS.	1	PRESSURE	24-BOTE RA	TE "	-вя <i>с.</i> 56	1	<b>≥c</b> 595	ļ	water- 9			7.D UA		
300 34. DISPOSITION OF G	N/2		l. vented, etc	3				<u>}</u>			WITNES	SED BY		
	d to Al		.,							1	ve L			
35. LIST OF ATTACE		***				·····				<del>!</del>	<del></del>			•
							*							
36. I hereby partify	that the	foregoing a	nd attached	informatio	n is com	plete and c	errect A	determin	ed from	all avai	lable re	cords		
X	$M$ . $d$ $\xi$	1. Li	1.	_		Office	Mana	rer			L T Was	11.	-02-93	
SIGNED TA	~nex	white		T	TTLE	<u> </u>	manai	<b>4</b>			DATE			<u>-</u>

## DIVISION OF OIL, GAS AND MINING

	DIVIDION OF OIL GAS AND WIN	NG	
			5. Lease Designation and Serial Number:
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for prop Use APPI	7. Unit Agreement Name:		
1. Type of Well: OIL 🙀 GAS	OTHER:		8. Well Name and Number:  1R1BAL 2-/3CL
2. Name of Operator:  Medallion	Exploration		9. API Well Number: 430/330530
	n Park Center, #310	Midvale, Ut 84047	10. Field and Pool, or Wildcat: ALTAMONT
4. Location of Well 1,701 Footages:  CQ, Soc.,T.,R.,M.: NESW,	FWL & 1,730 FSL See. 13, T35, RGW	`	County: DUCHESNE State: UTAH
	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
	CE OF INTENT mit in Duplicate)		DUENT REPORT Original Form Only)
Abandonment	☐ New Construction	Abandonment •	☐ New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	☐ Pull or Alter Casing
Change of Plans	☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize
☐ Conversion to Injection	Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat	. Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion  ☑ Other Change Of (	☐ Water Shut-Off Operator	Other	
Approximate date work will start		Date of work completion  Report results of Multiple Completions a.  COMPLETION OR RECOMPLETION AND  Must be accompanied by a cement verific	
<ol> <li>DESCRIBE PROPOSED OR COMPLETE vertical depths for all markers and zones</li> </ol>	D OPERATIONS (Clearly state all pertinent details, and pertinent to this work.)	give pertinent dates. If well is directionally drilled	d, give subsurface locations and measured and true
Effective No	vember 1, 1996, Medall	lion Exploration wil	ll relinquish the
	of the referenced well		
		DECEIN	ZED OGS

DIV. OF OIL, GAS & MINING

Date: 10/1/96

Title: Operations

(This space for State use only)

Name & Signature:

PORM 3160-5		FORM APPROVED
(JUNE 1990) UNITED STATI DEPARTMENT OF THE		Budget Bureau No. 1004-0135
BUREAU OF LAND MA		Expires: March 31, 1993  5. Lesse Designation and Serial No.
		1420H622466
SUNDRY NOTICES AND RE		6.If Indian, Alottee or Tribe Name
	r to deepen or reentry to a different reservoir. ERMIT——" for such proposals	UTE TRIBE
OSE ALL DOMINITOR FOR F	L'imit — tor such proposais	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICA	ATE	
1. Type of Well Oil Gas		O W. H.M. A.M.
X Well Well Other		8. Well Name and No. TRIBAL 2—13C6
2. Name of Operator		9. API Well No.
BARRETT RESOURCES CORPORA	TION	43-013-30530
3. Address and Telephone No. 1515 ARAPAHOF ST. TOWER 3. #1	1000, DENVER, CO 80202 (303) 572-3900	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M.,	or Survey Description)	ALTAMONT 11. County or Parish, State
1701' FWL 1730' FSL	• • •	DUCHESNE, UTAH
NESW 13-3S-6W		
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPORT, OF	
X Notice of intent	TYPE OF ACTIO	Change of plans
	Recompletion	New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing
Final Abandonment Notice	Altering Casing	Water Shut—Off Conversion to Injection
	X Other CHANGE OF OPERATOR	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	ated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	
give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	
give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	
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give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	
give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	
give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	
give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	
give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	
give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	
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give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	RCES CORPORATION TOOK OVER OPERATIONS
give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	
give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	RCES CORPORATION TOOK OVER OPERATIONS
give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	ICES CORPORATION TOOK OVER OPERATIONS  OF THE CET VE  NOV 1 8 1986
give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	RCES CORPORATION TOOK OVER OPERATIONS
give subsurface locations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*  TIVE NOVEMBER 1, 1996, BARRETT RESOUR	ICES CORPORATION TOOK OVER OPERATIONS  OF THE CET VE  NOV 1 8 1986
PLEASE BE ADVISED THAT EFFECTOF THE ABOVE WELL FROM MEDA	TIVE NOVEMBER 1, 1996, BARRETT RESOURATION EXPLORATION.	NOV 1 8 1996  DIV. OF OIL, GAS & MINING
give subsurface locations and measured and true ver	TIVE NOVEMBER 1, 1996, BARRETT RESOUR ALLION EXPLORATION.	DECEIVE NOV 1 8 1996 DIV. OF OIL, GAS & MINING
PLEASE BE ADVISED THAT EFFECTOF THE ABOVE WELL FROM MEDA	TIVE NOVEMBER 1, 1996, BARRETT RESOUR ALLION EXPLORATION.	NOV 1 8 1996  DIV. OF OIL, GAS & MINING
PLEASE BE ADVISED THAT EFFECT OF THE ABOVE WELL FROM MEDA	TIVE NOVEMBER 1, 1996, BARRETT RESOURALION EXPLORATION.  I correct  Joseph P. Barre Vice President	DECEIVE NOV 1 8 1996 DIV. OF OIL, GAS & MINING
PLEASE BE ADVISED THAT EFFECT OF THE ABOVE WELL FROM MEDA	TIVE NOVEMBER 1, 1996, BARRETT RESOUR ALLION EXPLORATION.	NOV 1 8 1996  DIV. OF OIL, GAS & MINING
PLEASE BE ADVISED THAT EFFECT OF THE ABOVE WELL FROM MEDA	TIVE NOVEMBER 1, 1996, BARRETT RESOUR ALLION EXPLORATION.	NOV 1 8 1996  DIV. OF OIL, GAS & MINING

## memorandum

DATE:

January 13, 1997

REPLY TO ATTN OF:

Superintendent, Uintah and Ouray Agency

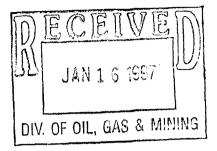
SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office

Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells on the attached sheets.

**OPERATOR - FROM:** 

MEDALLION EXPLORATION

TO:

BARRETT RESOURCES CORP.

This office recommends a approval for the Changes of Operator for the well(s) that are on allotted/tribal property. We are aware of the wells that are not on allotted/tribal property, but have allotted/tribal mineral interests, and we have no objection to your approval of the change of operator requests.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-4310.

( Clarkes & Comeran

cc:

Jerry Kenczka, BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt, UT Lisha Cordova, State of Utah Theresa Thompson, BLM/State Office

\*U.S.GPO:1990-0-262-081/20165

## CHANGE OF OPERATOR FROM MEDALLION TO BARRETT

Twnshp	Range	Sec	Well Name	Well	On	Lease	Chg of
				Location	Lse?	No.	Operator
	ļ	<u> </u>					for CA needed
1N	2W	20	Ute 1-20Z2	NWSE	Y	1537	n/a
1N	2W	21	Ute 1-21Z2	NESW	Y	1538	n/a
2S	6W	34	Tribal 1-34B6	SWSE	Y	2494	n/a
3S -	5W	4	Voda 1-4C5	NWNE	N	Fee	
3S	6W	2	Tribal 2-2C6	SWSW	Y	2460	n/a
			Tribal 1-3C6	SWSE	Y		
3S	6W	3	Tribal 2-3C6	NENW	Y	3365	n/a
3S	6W	4	Tribal 1-4C6	SWNE	Y	4668	n/a
		7	Tribal 1-9C6	SWNE	Y		
3S	6W	9	Tribal 2-9C6	SWSW	Y	2461	n/a
3S	6W	11	Tribal 2-11C6	NESW	Y	2462	n/a
			Tribal E-2	SWSW	Y		
3S	6W	12	Tribal E-1	SWNE	Y	2463	n/a
·			Tribal F-1	NENE	Y		
3S	6W	13	Tribal 2-13C6	NESW	Y	2466	n/a
			Tribal L-1	SWNE	Y		
3S	6W	23	Tribal 2-23C6	NESW	Y	1123	n/a
3S	6W	24	Tribal G-1	SWNE	Y	1137	n/a
3S	6W	35	Tribal 1-35C6	SWNE	Y	3436	n/a
3S	6W	36	Tribal 1-36C6	NENE	Y	3445	n/a
4S	5W	5	Tribal 5-1	SENW	Y	2630	n/a
4S	5W	9	Tribal 3-9	SENW	Y	3543	n/a
4S	5W	10	Tribal 10-1	SENW	Y	3544	n/a

Diesion of Oil, Gas and Minin	g
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### OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-45C-75KS	6-1100
-2-GLH	7-KDRFILM
3-DISOTS	8-SJ 1
4-VLD	9-FILE
5-RIF	

	Change of Opera Designation of C		☐ Designation of A☐ Operator Name		5-R	IF V	
The	operator of the w	ell(s) listed below has c	hanged, effective: _1	1-1-96		· <del>1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 </del>	
TO:	(new operator) (address)	BARRETT RESOURCES  1515 ARAPAHOE ST TO BENVER CO 80202  JOSEPH BARRETT, VER Phone: (303)606-425  Account no. N9305	C3 #1000	(old operator) (address)		OUNY 1)566-740	<b>#</b> 310
WEL	L(S) attach addition	nal page if needed:					
Name: Name: Name: Name: Name: Name:		API:	Entity:Entity:	S T S T S T S T S T S T S T S T	R R	Lease: Lease: Lease: Lease:	
Lic V	1. (r649-8-10) s form). [Le.] 2. (r649-8-10)	Sundry or other legal de	cumentation has been r				
<u>V/A</u> 3	3. The Departm	nent of Commerce has Is the company register-	heen contacted if the	navi operator ob		43	.•
ec a	TYOU OI DINITY	N AND FEDERAL WE status in comments sec ld ordinarily take place ow.	BUOLLOLINIS FORM RE	All anneattal of L	'Adamal and I	<b>!</b> :11	
le 5	. Changes have	been entered in the Oil	and Gas Informatio	n System (3270)	for each wel	l listed abov	⁄e.
<b>y</b> l 6		as been updated for each					
Lee 7		s have been updated for		• •			

Lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (1-16-97)



### United States Department of the Interior

#### BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (801) 781-4400 Fax: (801) 781-4410

IN REPLY REFER TO: 3162.3 UT08300

March 11, 1997

**Barrett Resources Corporation** 

Attn: Greg Davis

1515 Arapahoe St., Tower 3, Suite 1000

Denver CO 80202

Re:

 $\frac{4}{3}$ -0/3-30530 Well No. Tribal 2-13C6

NESW, Sec. 13, T3S, R6W Lease 14-20-H62-2466 Duchesne County, Utah

Dear Mr. Davis:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II Assistant Field Manager

Minerals Resources

cc:

Medallion Exploration

BIA

Division Oil, Gas, & Mining

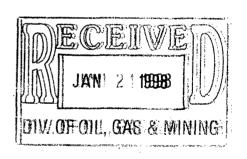
STATE OF UTAH	
DIVISION OF OIL, GAS AND MIN	IING

	5. Lease Designation and Serial Number:
s	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:

			5. Lasse Designation and Sensi Number:
SUNDRY	NOTICES AND REPOR	RTS ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proc	possis to drill new wells, deepen existing wells, or LICATION FOR PERMIT TO DRILL OR DEEPEN to	to reenter plugged and abandoned wells.	7. Unit Agreement Name:
1. Type of Well: OIL GAS	_		8. Well Name and Number:
2 Name of Operator: Barrett Resources	Corporation	)	9. API Well Number: 43 · 013 · 30530
3. Address and Telephone Number:		(303) 572-3900	10. Field and Pool, or Wildcat:
1515 Arapahoe St	Tower 3. #1000,	Denver, CO 80202	
4. Location of Weil Footages:			County:
QQ, Sec.,T.,R.,M.:			State:
11. CHECK APPRO	OPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTIC	CE OF INTENT	SUBSE	QUENT REPORT Original Form Only)
☐ Abandon	☐ New Construction	☐ Abandon *	☐ New Construction ☐ Pull or Alter Casing
Repair Casing	☐ Pull or Alter Casing	Repair Casing	Reperforate
Change of Plans	Recomplete	Change of Plans	☐ Vent or Flare
Convert to Injection	☐ Reperforate	☐ Convert to Injection ☐ Fracture Treat or Acidize	
Fracture Treat or Acidize	☐ Vent or Flare	Other Annual Stut	<del></del>
☐ Multiple Completion ☐ Other	☐ Water Shut-Off	of shut-in W	ells
Approximate date work will start		Date of work completion  Peport results of Multiple Completions a COMPLETION OR RECOMPLETION REPO  Must be accompanied by a cement verific	
	COCCLATIONS After which will be street out to the common outside of the common outside	and ove perment dates, if well is directionally drilled	give subsurface locations and measured and true

vertical depons for all manuars and zones pertinent to this wond)

See Attached List



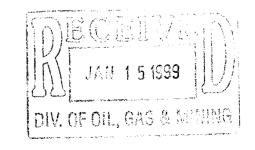
13.		U	$\Omega$ .	Production	1/1-100
Name & Signature: _	Greg Davis	treg	Waus	Title: Services Supervisor	Oate: 1/17/98
		(1			

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.	6. If Indian, Allottee or Tribe Name: 7. Unit Agreement Name:
	7. Unit Agreement Name:
1. Type of Well: OIL GAS OTHER:	8. Well Name and Number:
2. Name of Operator:	9. API Well Number:
BARRETT RESOURCES CORPORATION	43.013.3053
3. Address and Telephone Number:  1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900	10. Field and Pool, or Wildcat:
4. Location of Well:	
Footages:	County:
QQ, Sec., T., R., M.: 35 6ω 13	State: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTH	ER DATA
NOTICE OF INTENT SUBSEQUENT REPO	ORT
(Submit in Duplicate) (Submit Original Form	Only)
Abandon New Construction Abandon	New Construction
Repair Casing Pull or Alter Casing Repair Casing	Pull or Alter Casing
Change of Plans Change of Plans	Reperforate
Convert to Injection Reperforate Convert to Injection	Vent or Flare
Fracture Treat or Acidize  Went or Flare  Water Shut-Off  Water Shut-Off  Water Shut-Off  Water Shut-Off	Water Shut-Off
Other Other	1 OF SHOT-IN WELLS
Date of work completion	
Approximate date work will start  Report results of Multiple Completions and Recompl COMPLETION OR RECOMLEPTION REPORT A	
* Must be accompanied by a cement verification report.	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface local vertical depths for all markers and zones pertinent to this work.)	tions and measured and true
SEE ATTACHED LIST	
The second of th	The second secon
	5 1 5 1989 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Name & Signature: Lucy Laurs Title: PRODUCTION SERVICES SUPVR	Date: 1/13/99

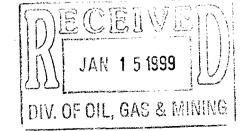
(This space for Federal or State office use)

TAH ANNUAL STATUS REPO	RT OF SHUT-IN WELLS	1998			
				DE400V 500	
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



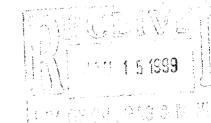
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when f-ricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
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#### Sheet1

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A EPA notification to P&A rec'd 10-98



	TES _	Budget Bureau No. 1004-0135
(JUNE 1999) DEPARTMENT OF THE	INITED	Expires: March 31, 1993
BUREAU OF LAND M		5. Lease Designation and Serial No.
		1420H622466
SUNDRY NOTICES AND RE	PORTS ON WELLS	6. If Indian, Alottee or Tribe Name
Do not use this form for proposals to drill or to	deepen or reentry to a different reservoir.	UTE TRIBE
Use "APPLICATION FOR F	ERMIT" for such proposals	
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLIC	ATE	
1. Type of Well		
Oil Gas		8. Well Name and No.
X Well Well Other		UTE TRIBAL 2-13C6
2. Name of Operator BARRETT RESOURCES CORPORA	TON	9. API Well No. 43-013-30530
	ION	
3. Address and Telephone No.	00, DENVER, CO 80202 (303) 572-3900	10. Field and Pool, or Exploratory Area ALTAMONT
4. Location of Well (Footage, Sec., T., R., M., or S		11. County or Parish, State
1730' FSL 1701' FWL	urvey Description)	DUCHESNE, UTAH
NESW SEC 13-T3S-R6W		DOCTILONE, OTAIT
	TO INDICATE MATTER OF MOTION PROPERTY OF OWN	TED D.L. T.L.
12. CHECK APPROPRIATE BOX(s) TYPE OF SUBMISSION	TYPE OF AC	
Notice of intent	Abandonment	Change of plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Sussequent Noper	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other CHANGE OF OPERATOR	Dispose Water
-		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent dates, including estimated date of	starting any proposed work. If well is directionally drilled,
•	arrett Resources Corporation will re enced well to Coastal Oil and Gas C	-
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the operatorship of the reference and the second se	enced well to Coastal Oil and Gas C	-
RECEIVED  JAN 14 2000	enced well to Coastal Oil and Gas C	-
RECEIVED  JAN 14 2000	enced well to Coastal Oil and Gas C	-
RECEIVED  JAN 14 2000  DIVISION OF OIL, GAS & MIN	enced well to Coastal Oil and Gas C	-
RECEIVED  JAN N 4 2060  OIVISION OF OIL, GAS & MIN  14. I hereby certify that the foregoing is true and cor	enced well to Coastal Oil and Gas C	orporation.
AECEIVED  JAN 14 2060  OIVISION OF OIL, GAS & MIN  14. I hereby certify that the foregoing is true and cor	enced well to Coastal Oil and Gas C	orporation.
AECEIVED  IAN N 4 2060  OIVISION OF OIL, GAS & MIN  14. I hereby certify that the foregoing is true and cor  Signed  Joseph P. Barrett	enced well to Coastal Oil and Gas C	orporation.
AECEIVED  JAN 14 2060  OIVISION OF OIL, GAS & MIN  14. I hereby certify that the foregoing is true and cor	enced well to Coastal Oil and Gas C	orporation.
AECEIVED  IAN N 4 2000  UIVISION OF OIL, GAS & MIN  14. I hereby certify that the foregoing is true and cor  Signed  Joseph P. Barfett  (This space for Federal or State office use)	enced well to Coastal Oil and Gas C	d Date /2/22/99
AECEIVED  IAN N 4 2060  OIVISION OF OIL, GAS & MIN  14. I hereby certify that the foregoing is true and cor  Signed  Joseph P. Barrett	enced well to Coastal Oil and Gas C	orporation.
AECEIVED  IAN N 4 7760  UIVISION OF OIL, GAS & MIN  14. I hereby certify that the foregoing is true and cor  Signed  Joseph P. Barrett  (This space for Federal or State office use)  Approved by	enced well to Coastal Oil and Gas C	d Date /2/22/99
AECEIVED  IAN N 4 7760  UIVISION OF OIL, GAS & MIN  14. I hereby certify that the foregoing is true and cor  Signed  Joseph P. Barrett  (This space for Federal or State office use)  Approved by	enced well to Coastal Oil and Gas C	d Date /2/22/99
Approved by Conditions of approval, if any:	enced well to Coastal Oil and Gas C	d Date 12/22/99  Date
Approved by Conditions of approval, if any:	enced well to Coastal Oil and Gas C	d Date 12/22/99  Date

Form 3160-5 (November 1994)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

	Expires July 31,	1996		
5.	Lease Serial No.			
	11106	111	-	

SUNDRY NOTICES	AND REPORTS ON WELLS	050239 1 000 1100
Do not use this form for p	proposals to drill or to re-enter an n 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name N/A
SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil X Gas Well Other  2. Name of Operator COASTAL OIL & GAS CORPORATION ATTN  3a. Address P. O. Box 1148 Vernal, Utah 84078  4. Location of Well (Footage, Sec., T., R., M., or Survey Descriptor Sec 13-T3S-R6W NESW	3b. PhoneNo. (include area code) 435 - 781 - 7023	8. Well Name and No. Ute Tribal 2-13C6  9. API Well No. 43-013-30530-00  10. Field and Pool, or Exploratory Area  11. County or Parish, State  Duchesne Utah
12. CHECK APPROPRIA	ATE BOX(ES) TO INDICATE NATUREOF NOTICE, RE	PORT,OROTHERDATA
TYPE OF SUBMISSION	TYPE OF AC	TION
testing has been completed. Final AbandonmentNodetermined that the final site is ready for final inspection. Please be advised Coastal Oil & Gautah 84078 is considered to be the and is resonsible under the terms operations conducted upon the least	Alter Casing Fracture Treat Recompletion of the operation at P. O. Box 1148 Vernal, and conditions of the lease for the seed lands.	water Shut-Off Clamation  Well Integrity  Complete  The Disposal  The Vertical depths of all pertinent markers and zones. Sired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once at a mation, have been completed, and the operator has
Effective date of change is Janua  BLM Bond coverage is provided by U		RECEIVED
Utah State bond coverage is U26445	534. State operator number is 17102.	JAN 10 2000
Please contact Cheryl Cameron at 4	435-781-7023 if you have any guestions.	DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)  John T. Elzner	Title Vice President	
	Date 12/28/99	
THIS SPACE FOR FEDER	AL OR STATE OFFICE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	nt or Office lease	

## DIVISION DIL, GAS, AND MINING

Di	IVISION DIL, GAS, AND MINING	G 😜			
			5. Lease Designation and Serial Number:		
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. If Indian, Allottee or Tribe Name:		
Do not use this form for propos- Use APPLICATI	als to drill new wells, deepen existing wells, or to re-en ON FOR PERMIT TO DRILL OR DEEPEN form for such	ter plugged and abandoned wells, n proposals.	7. Unit Agreement Name:		
I. Type of Weil: OIL GAS	OTHER:		8. Well Name and Number:		
2. Name of Operator:			9. API Well Number:		
BARRETT RESOURCES CORPORATIO	N		43,013,3053		
3. Address and Telephone Number:			10. Field and Pool, or Wildcat:		
1515 ARAPAHOE ST., TOWER 3, #1000	, DENVER, CO 80202 (303	3) 572-3900			
4. Location of Well:					
Footages: QQ, Sec., T., R., M.:			County:		
GG, 360., 1., N., M.:			State: UTAH		
II. CHECK APP	ROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPORT, OF	OTHER DATA		
NOTICE OF IN	TENT	SUBSEQUENT R	EPORT		
(Submit in Dup	licate)	(Submit Original F	orm Only)		
Abandon	New Construction	Abandon	New Construction		
Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing		
Change of Plans	Recomplete	Change of Plans	Reperforate		
Convert to Injection	Reperforate	Convert to Injection	Vent or Flare		
Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off		
Multiple Completion	Water Shut-Off	X Other ANNUAL STATUS REP	ORT OF SHUT=IN WELLS		
Other					
•		Date of work completion			
Approximate date work will start		Report results of Multiple Completions and Reco			
		-* Must be accompanied by a cement verification report.			
12. DESCRIBE PROPOSED OR COMPLETED OPERA vertical depths for all markers and zones pertinent to	TIONS (Clearly state all pertinent details, and give pertino this work.)	nent dates. If well is directionally drilled, give subsurfac	e locations and measured and true		
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Name & Signature: Lug James Title: PRODUCTION SERVICES SUPVR Date: 01/19/00

(This space for Federal or State office use)

QTR QTR SEC-T-R		LAST	REASON FOR	
	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NWSE 3-2S-1W	43-013-30249 .	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
3C SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	NWSW 8-1S-5W NWSE 4-2S-2W SESE 30-3S-4W NWSE 32-1S-2W NENE 13-2S-4W NESE 33-1S-2W NENW 3-3S-5W SENW 10-2S-2W SENW 29-1S-2W SENW 29-1S-2W SWNE 7-3S-5W NWSE 3-2S-1W NESW 36-1N-3W NWSE 6-2S-1E NWSE 7-2S-1E SENW 35-1S-2W NWSE 30-1S-1W NWSE 30-1S-1W NWSE 2-2S-1W SENW 35-1S-2W NWSE 30-1S-1W NWSE 2-2S-1W SENW 35-1S-2W NWSE 30-1S-1W NWSE 30-1S-1W NWSE 30-1S-1W SENW 35-1S-2W NWSE 30-1S-1W SENW 9-1S-2W NWSE 30-1S-3W NWSE 30-1S-6W SWSE 3-3S-6W SWSE 3-3S-6W SWSE 3-3S-6W SWSE 3-3S-6W SENE 5-3S-6W SENE 5-3S-4W NESW 13-3S-6W	NWSW 8-1S-5W         43-013-30036           NWSE 4-2S-2W         43-013-30313           SESE 30-3S-4W         43-013-30576           NWSE 32-1S-2W         43-013-30929           NENE 13-2S-4W         43-013-30180           NESE 33-1S-2W         43-013-30315           NENW 3-3S-5W         43-013-30333           SENW 10-2S-2W         43-013-30215           SENW 29-1S-2W         43-013-30215           SENW 29-1S-2W         43-013-30225           SWNE 7-3S-5W         43-013-30225           SWNE 7-3S-5W         43-013-30249           NESW 36-1N-3W         43-013-30249           NWSE 3-2S-1W         43-013-30398           NWSE 6-2S-1E         43-047-30169           NWSE 7-2S-1E         43-047-30169           NWSE 30-1S-1W         43-013-30250           NWSE 30-1S-1W         43-013-30250           NWSE 2-2S-1W         43-013-30250           NWSE 2-1S-3W         43-013-3046           NWSE 2-1S-3W         43-013-30409           NWNW 2-3S-5W         43-013-30409           NWNE 5-3S-6W         43-013-30211           SWNE 7-2S-3W         43-013-30211           SWSE 3-3S-6W         43-013-30431           NENE 36-3S-6W         43-013-3	NWSW 8-1S-5W         43-013-30036         Dec-91           NWSE 4-2S-2W         43-013-30313         Feb-93           SESE 30-3S-4W         43-013-30576         Oct-96           NWSE 32-1S-2W         43-013-30929         Mar-91           NENE 13-2S-4W         43-013-30180         May-92           NESE 33-1S-2W         43-013-30315         May-92           NENW 3-3S-5W         43-013-30333         Sep-93           SENW 10-2S-2W         43-013-30215         Aug-92           SENW 29-1S-2W         43-013-30215         Aug-92           SENW 29-1S-2W         43-013-30215         Aug-92           SENW 29-1S-2W         43-013-30215         Aug-92           SENW 29-1S-2W         43-013-30225         Jul-88           SWNE 7-3S-5W         43-013-30098         Sep-94           NWSE 3-2S-1W         43-013-30249         May-90           NESW 36-1N-3W         43-013-30398         Feb-84           NWSE 6-2S-1E         43-047-30169         Dec-94           NWSE 7-2S-1E         43-047-30180         Oct-96           SENW 35-1S-2W         43-013-30250         Sep-91           NWSE 20-2S-1W         43-013-30250         Sep-91           NWSE 3-1S-3W         43-013-30406	NWSW 8-1S-5W

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

		1	LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NWSE 29-1S-1W	43-013-30020	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWNE 4-3S-5W	43-013-30180	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
. UTE TRIBAL 2-11C6		43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W		May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30636	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W		Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W		Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096		UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	. Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97 j	DIVECTION SECTION	Cold to consider on a constant

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

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WELL NAME		QTR QTR SEC-T-R		API NUMBER	 PRODUCED			FUTURE PLANS FOR WELL
CEDAR RIM 5	1	SWNE 16-3S-3W		43-013-30240	Jun-97		UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	1	SWNE 21-3S-6W		43-013-30243	Jun-97		UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	1	CSW 21-3S-6W	_	43-013-31162	 May-97		UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC	NWSE 21-5S-4W		43-013-31283	Jun-97		UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W		43-013-31548	Jun-97		UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W		43-013-30755	Jun-97		UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	$\neg \dagger$	43-013-30999	 Nov-97		UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1		SENW 4-2S-1W	$\neg \uparrow$	43-013-30194	Jul-97		UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5		SWNE 30-3S-5W		43-013-30475	 Jul-97		UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	-	SENW 5-4S-5W		43-013-30081	 Jun-97	-	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	1	SENW 6-2S-1W		43-013-30210	 Sep-87		UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

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JTAH ANNUAL STATUS REF	PORT OF SE	HUT-IN WELLS	5 1999			
				LACT	REASON FOR	
				LAST	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
WELL NAME	1 1	TR SEC-T-R	API NUMBER	PRODUCED		Sold to Coastal Oil & Gas Corp. 12/99
FEE 1-10B1E		V 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7		V 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7	NENE	23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2	NWSE	E 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2	NWS	E 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	
BLANCHARD 2-3A2	SESV	N 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5	CNE	17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11	NWNE	E 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12	SWNE	E 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14	SWNE	E 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16	SWNE	E 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2	SWNE	E 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21	SESE	10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A	SESV	V 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8	SWNE	E 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2	SWNE	E 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2	NESE	33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2		= 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5		E 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION -	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4		W 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4	L	E 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5		E 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E		W 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
		W 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1	1	E 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5		E 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 2-21G	BC INVVIA	L Z 1-03-4VV	1-0-010-01010	+		

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

# STATE UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

		DIVISION OF OIL, GAS AND	MINING		5 LEASE DESIGNATION AND SERIAL HULIBER		
	SUNDR	Y NOTICES AND REPO	RTS ON WELL	 \$	È IE INÜIVN VÉTÖTLEË ÖB TBIRË NVITE		
					7 UNIT OF CA AGREEMENT NAME:		
a not c	use this form for proposals to drift driff horizontal	new wells, significantly deepen existing wells beli laterals. Use APPLICATION FOR PERMIT TO D	ow current bottom-hale depth, RILL form for such proposals.	reenter plugged wells, or b	0		
TYPE	OF WELL OIL WELL	GAS WELL OTH	ER		8. WELL NAME and HUMBER:		
NAME	OF OPERATOR:				Exhibit "A" 9. API NUMBER:		
		o Production Oil & Ga	s Company		3. ATTROMOCK.		
ADDR	ESS OF OPERATOR:			HONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:		
	th 1200 East cr	ny Vernal smale Uta	h zir 84078 4	35-789-4433			
	TION OF WELL						
FOOT	AGES AT SURFACE:				COUNTY:		
atrvc	OTR. SECTION, TOWNSHIP, RAI	NGE, MERIDIAN:			STATE: UTAH		
	CHECK APP	ROPRIATE BOXES TO INDIC	CATE NATURE O	ENOTICE DEE	ORT OR OTHER DATA		
TY	PE OF SUBMISSION	TOT MATE BOXES TO INDIV			ORT, OR OTHER DATA		
	E OF SODMISSION	ACIDIZE	DEEPEN	E OF ACTION	REPERFORATE CURRENT FORMATION		
	OTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TR	EAT	SIDETRACK TO REPAIR WELL		
	proximate date work will start:						
-41	prominers south Will Staff.	CASING REPAIR	☐ NEW CONSTR		TEMPORARILY ABANDON		
_		CHANGE TO PREVIOUS PLANS	OPERATOR CI		TUBING REPAIR		
		CHANGE TUBING	PLUG AND ABA	ANDON	VENT OR FLARE		
		l <del></del>					
	IBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL		
•		CHANGE WELL NAME CHANGE WELL STATUS		(START/RESUME)	WATER DISPOSAL WATER SHUT-OFF		
•	(Submit Original Form Only)		PRODUCTION	(START/RESUME)			
•	(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION ONS RECLAMATION		WATER SHUT-OFF  X OTHER: Name Change		
Dat	(Submit Original Form Only) ie of work completion:	CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATION	PRODUCTION  RECLAMATION  RECOMPLETE	OF WELL.SITE	WATER SHUT-OFF    WATER SHUT-OFF   WATER SHUT-OFF   WATER SHUT-OFF		
Dati ————————————————————————————————————	(Submit Original Form Only) le of work completion:  SCRIBE PROPOSED OR CO	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIO CONVERT WELL TYPE	PRODUCTION  RECLAMATION  RECOMPLETE  rall perlinent details include	OF WELL.SITE  - DIFFERENT FORMATIC  ding dates, depths, volu	WATER SHUT-OFF  X OTHER: Name Change ON  umes, etc.		
De:	(Submit Original Form Only) ie of work completion:  SCRIBE PROPOSED OR CO S a result of	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE  OMPLETED OPERATIONS. Clearly show the merger between Th	PRODUCTION PRODUCTION RECLAMATION RECOMPLETE Vall perfinent details include Coastal Cor	of WELL.SITE  - DIFFERENT FORMATIC  ding dates, depths, volu-  rporation an	WATER SHUT-OFF  X OTHER: Name Change ON  umes, etc.		
Des Des	(Submit Original Form Only) ie of work completion:  SCRIBE PROPOSED OR CO s a result of  ubsidary of El	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE  COMPLETED OPERATIONS. Clearly show the merger between Th  Paso Energy Corporat	PRODUCTION PRODUCTION RECLAMATION RECOMPLETE  (all perfinent details include Coastal Cort  ion, the name	of WELL.SITE - DIFFERENT FORMATIC ding dates, depths, volume reporation and and a confidence of Coastal	WATER SHUT-OFF  \( \overline{X} \) OTHER: Name Change  ON  umes, etc.  d a wholly owned		
Det Des A	(Submit Original Form Only) ie of work completion:  SCRIBE PROPOSED OR CO s a result of  ubsidary of El	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE  COMPLETED OPERATIONS. Clearly show the merger between Th  Paso Energy Corporat d to El Paso Producti	PRODUCTION PRODUCTION RECLAMATION RECOMPLETE  (all perfinent details include Coastal Cort  ion, the name	of WELL.SITE - DIFFERENT FORMATIC ding dates, depths, volume reporation and and a confidence of Coastal	water shut-off    X		
Det Des A	(Submit Original Form Only) ie of work completion:  SCRIBE PROPOSED OR CO s a result of  ubsidary of El	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE  COMPLETED OPERATIONS. Clearly show the merger between Th  Paso Energy Corporat d to El Paso Producti	PRODUCTION PRODUCTION RECLAMATION RECOMPLETE Vall perfinent details include Coastal Cortion, the name on Oil & Gas	of WELL.SITE - DIFFERENT FORMATIC ding dates, depths, volume reporation and and a confidence of Coastal	water shut-off    X		
Des Des	(Submit Original Form Only) ie of work completion:  SCRIBE PROPOSED OR CO s a result of  ubsidary of El	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE  COMPLETED OPERATIONS. Clearly show the merger between Th  Paso Energy Corporat d to El Paso Producti	PRODUCTION PRODUCTION RECLAMATION RECOMPLETE Vall perfinent details include Coastal Cortion, the name on Oil & Gas	of WELL.SITE - DIFFERENT FORMATIC ding dates, depths, volume reporation and and a confidence of Coastal	water shut-off    X		
Det Des A	(Submit Original Form Only) ie of work completion:  SCRIBE PROPOSED OR CO s a result of  ubsidary of El	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE  COMPLETED OPERATIONS. Clearly show the merger between Th  Paso Energy Corporat d to El Paso Producti	PRODUCTION PRODUCTION RECLAMATION RECOMPLETE Vall perfinent details include Coastal Cortion, the name on Oil & Gas	of WELL.SITE - DIFFERENT FORMATIC ding dates, depths, volume reporation and and a confidence of Coastal	WATER SHUT-OFF  X OTHER: Name Change  ON  umes, etc.  d a wholly owned  Oil & Gas Corporation		
Det A. S. h.	(Submit Original Form Only) is of work completion:  SCRIBE PROPOSED OR CO s a result of  ubsidary of El as been change	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE COMPLETED OPERATIONS. Clearly show the merger between The Paso Energy Corporated to El Paso Producti	PRODUCTION PRODUCTION RECLAMATION RECOMPLETE Vall perfinent details include Coastal Cortion, the name on Oil & Gas	of WELL.SITE - DIFFERENT FORMATIC ding dates, depths, volume reporation and and a confidence of Coastal	water shut-off    X		
Det A. S. h.	(Submit Original Form Only) is of work completion:  SCRIBE PROPOSED OR CO s a result of  ubsidary of E1 as been change	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE  COMPLETED OPERATIONS. Clearly show the merger between The Paso Energy Corporated to El Paso Production See	PRODUCTION PRODUCTION RECLAMATION RECOMPLETE Vall perdinent details include Coastal Cortion, the name on Oil & Gas Exhibit "A"	of WELL.SITE - DIFFERENT FORMATIC ding dates, depths, volume reporation and and a confidence of Coastal	water shut-off    X		
Det A. S. h.	(Submit Original Form Only) is of work completion:  SCRIBE PROPOSED OR CO s a result of  ubsidary of E1 as been change	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE  COMPLETED OPERATIONS. Clearly show the merger between The Paso Energy Corporated to El Paso Production Sees Sees Sees Sees Sees Sees Sees See	PRODUCTION PRODUCTION RECLAMATION RECOMPLETE Vall perfinent details include Coastal Cortion, the name on Oil & Gas Exhibit "A"	of WELL.SITE  -DIFFERENT FORMATION  ding dates, depths, volume  poration and  e of Coastal  Company eff	water shut-off    X		
Det A. S. h.	(Submit Original Form Only) is of work completion:  SCRIBE PROPOSED OR CO s a result of  ubsidary of E1 as been change	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE  COMPLETED OPERATIONS. Clearly show the merger between The Paso Energy Corporated to El Paso Production Sees Sees Sees Sees Sees Sees Sees See	PRODUCTION PRODUCTION RECLAMATION RECOMPLETE Vall perlinent details include Coastal Cor ion, the name on Oil & Gas Exhibit "A"  ion	of WELL.SITE -DIFFERENT FORMATIC ding dates, depths, volu- rporation and e of Coastal Company eff	water shut-off    X		
Des A. S. h. B.	(Submit Original Form Only) is of work completion:  SCRIBE PROPOSED OR CO s a result of  ubsidary of E1 as been change  ond # 400JU070  Coast	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE  COMPLETED OPERATIONS. Clearly show the merger between The Paso Energy Corporated to El Paso Production Sees Sees Sees Sees Sees Sees Sees See	PRODUCTION PRODUCTION RECLAMATION RECOMPLETE Vall perlinent details include Coastal Cor ion, the name on Oil & Gas Exhibit "A"  ion	of WELL.SITE  -DIFFERENT FORMATION  ding dates, depths, volume  poration and  e of Coastal  Company eff	water shut-off    X		
Des A. S. h. B.	(Submit Original Form Only) the of work completion:  SCRIBE PROPOSED OR CO S a result of  ubsidary of E1 as been change:  Ond # 400JU070  Coast  ASE PRINT John	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE  COMPLETED OPERATIONS. Clearly show the merger between The Paso Energy Corporated to El Paso Producti  See 188 1 011 & Gas Corporate TEIzner	PRODUCTION PRODUCTION RECLAMATION RECOMPLETE Vall perfinent details include Coastal Cortion, the name on Oil & Gas Exhibit "A"  ion  Title	of WELL.SITE -DIFFERENT FORMATIC ding dates, depths, volu- rporation and e of Coastal Company eff	water shut-off    X		
Date (PLE	(Submit Original Form Only) le of work completion:  SCRIBE PROPOSED OR CO s a result of  ubsidary of El as been change  ond # 400JU070  Coast  EASE PRINT John  EEL Pa	CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATION  CONVERT WELL TYPE  COMPLETED OPERATIONS. Clearly show the merger between The Paso Energy Corporated to El Paso Production  See 18 1 011 & Gas Corporate Telepaser	PRODUCTION PRODUCTION RECLAMATION RECOMPLETE Vall perfinent details include e Coastal Cor ion, the name on Oil & Gas Exhibit "A"  ion  TITLE  OATE	of WELL.SITE  -DIFFERENT FORMATIC  ding dates, depths, volu- reportation and e of Coastal  Company eff  Vice Presi	water shut-off    X		
Date Of the Date o	(Submit Original Form Only) le of work completion:  SCRIBE PROPOSED OR CO s a result of  ubsidary of E1 as been change  ond # 400JU070  Coast  EASE PRINT John  EE1 Pa	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE  COMPLETED OPERATIONS. Clearly show the merger between The Paso Energy Corporated to El Paso Producti  See 188 1 011 & Gas Corporate TEIzner	PRODUCTION PRODUCTION RECLAMATION RECOMPLETE Vall perfinent details include Coastal Cortion, the name on Oil & Gas Exhibit "A"  ion  Title	of WELL.SITE -DIFFERENT FORMATIC ding dates, depths, volu- rporation and e of Coastal Company eff	water shut-off    X		

JUN 19 2001

RECEIVED

DIVISION OF OIL, GAS AND MINING I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

#IN . 7001

DIVISION OF OIL, GAS AND MINING



Warriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

### CERTIFICATE OF AMENDMENT

OF

### CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

Vice President

Attest:

iret E. Roark, Assistant Secretary

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

IUN 19 2001

DIVISION OF OIL, GAS AND MINING



## United States Department of the Interior

#### BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

### RECEIVED

JUL 17 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001-

#### NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

Houston TX 77046-0095

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Coastal Oil & Gas Corporation</u> to <u>El Paso Production Oil & Gas Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

#### Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

\*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114 Teresa Thompson (UT-922)

Joe Incardine (UT-921)

### **OPERATOR CHANGE WORKSHEET**



### X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) list <b>FROM:</b> (Old Operator):	01-01-2000 TO: ( New Operator):								
BARRETT RESOURCES CORP			EL PASO PRODUCTION OIL & GAS COMPANY						
Address: 1515 ARAPAHOE ST			BOX 1148	OIL & GA	S COMPA	AINI			
TOWER 3 STE 1000			OX 1148						
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT	94079		<del>-</del>				
Phone: 1-(303)-572-3900	Phone: 1-(435-781-7023	Phone: 1-(435)			<del></del>				
Account No. N9305	Account No. (N0230)	Account No.							
	· · · · · · · · · · · · · · · · · · ·		111042			<u> </u>			
CAN	NO.	Unit:							
WELL(S)				.,					
	SEC TWN	API NO	1	LEASE		WELL			
NAME	RNG		NO	TYPE	TYPE	STATUS			
JTE 5-30A2	30-01S-02W		5910	INDIAN	OW	S			
JTE 1-2A3	02-01S-03W		5560	INDIAN	OW	S			
JTE TRIBAL FEDERAL 1-30C5	30-03S-05W		665	INDIAN	OW	P			
JTE TRIBAL 2-2C6	02-03S-06W	<del> </del>	4523	INDIAN	OW	S			
JTE TRIBAL 2-11C6	11-03S-06W	43-013-30534		INDIAN	OW	S			
JTE TRIBAL F-11-13C6	13-03S-06W		4526	INDIAN	OW	S			
JTE TRIBAL 2-13C6	13-03S-06W	43-013-30530		INDIAN	OW	S			
JTE TRIBAL 2-23C6	23-03S-06W	43-013-30537		INDIAN	OW	S			
JTE TRIBAL G (1-24C6)	24-03S-06W		4533	INDIAN	OW	P			
JTE TRIBAL 1-26C6	26-03S-06W	43-013-30412	10701	INDIAN	OW	S			
JTE TRIBAL 1-36C6	36-03S-06W	43-013-30422	10706	INDIAN	OW	PA			
JTE TRIBAL 3-9 (3-9D5)	09-04S-05W	43-013-20179	475	INDIAN	OW	S			
JTE TRIBAL #10-1 (1-10D5)	10-04S-05W	43-013-30088	10700	INDIAN	OW	S			
					<u> </u>				
				<u></u>	<u> </u>				
					<u> </u>				
		<u> </u>	<u> </u>	Ì	<u> </u>	<u> </u>			

1.	(R649-8-10) Sundry or legal documentation was received from the <b>FORMER</b> operator on:	01/04/2000
1.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	01/10/2000
2.	(R649-8-10) Sundry or legal documentation was received from the <b>FORMER</b> operator on:	07/09/2002
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	07/09/2002

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on:

(	1/	/(	19,	/2	U	U	4

4.	Is the new operator registered in	YES	Business Number: 608186-0143
the	State of Utah:		
5.	If <b>NO</b> , the operator was contacted:	N/A	

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN I	PLACE
Federal Wells: The BLM has approved the merger, name of listed on Federal leases on:  03/09/2001	change, or operator change for all wells listed on
8. <b>Indian Lease Wells:</b> The <b>BIA</b> has approved the merger, listed on Indian leases on: 11/06/2002	name change, or operator change for all wells
9. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for v	wells listed on: N/A
10. Federal and Indian Communization Agreements ("The BLM or BIA has approved the operator for all wells listed with	
11. <b>Underground Injection Cont</b> The Division has approved UI for the enhanced/secondary recovery unit/project for the water disposit	
DATA ENTRY:  1. Changes entered in the Oil and Gas Database on:  11/12/2002  2. Changes have been entered on the Monthly Operator Change Spread	ead Sheet on: 11/12/2002
3. Bond information entered in RBDMS on:	N/A
4. Fee wells attached to bond in RBDMS on:	N/A
1. State well(s) covered by Bond Numbe N/A	
FEDERAL WELL(S) BOND VERIFICATION:  1. Federal well(s) covered by Bond Number:	N/A
INDIAN WELL(S) BOND VERIFICATION:  1. Indian well(s) covered by Bond Number:	103601473
FEE WELL(S) BOND VERIFICATION:  1. (R649-3-1) The NEW operator of any fee well(s) listed covered by E	Bond Number N/A
The <b>FORMER</b> operator has requested a release of liability from their The Division sent response by letter or N/A	bond on: N/A
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contact of their responsibility to notify all interest owners of this change on:	cted and informed by a letter from the Division N/A



DATE:

NOV 0 1 2002

REPLY TO ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

To: Bureau of Land Management, Vernal District Office

Attention: Leslie Walker, Division of Minerals and Mining

We have received copies of Sundry Notices, dated December 3 & 22, 1999, informing this office of a change of operator:

**OPERATOR - FROM:** 

**Barrett Resources Corporation** 

TO:

Coastal Oil & Gas Corporation

(SEE ATTACHED LIST OF WELLS AND SUNDRY NOTICES (41))

This office concurs with the change of operator. The effective date was January 1, 2000.

All operations will be covered under Coastal Oil & Gas Corporation (now El Paso) Nationwide Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.

cc: Energy & Minerals, Ute Tribe

Ute Distribution Corporation, Roosevelt, UT

Lisha Cordova, State of Utah

Theresa Thompson, BLM/State Office

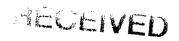
MECEIVED

Charles Cameron

NOV 0 8 2002

DIVISION OF OIL, GAS AND MINING

	WELL / / / / , , , , , , , , , , , , , , ,			. /	Correct	
WELL NAME	NUMBER	50° / 141° 250		Lease No.	Lease No.	
Ute	1-7A2	7	Α	2	811	
Ute	4-19A2	19	Α	2	1751	
Ute	5-30A2	30	Α	2	1852	4863
Uinta Ouray	1-1A3	1	Α	3	4664	
Ute	1-2A3	2	Α	3	4665	4871
Ute	7-24A3	24	Α	3	1761	
Tribal Federal	1-34B6	34	В	6	2494	4852
Ute	1-5C5	5	С	5	4667	4860
Salaratus Wash	1-7C5	7	С	5	2389	4855
Ute Tribal Federal	1-30C5	30	C	5	2496	4876
Ute Tribal K-1	1-1C6	1	С	6	4780	
Ute Tribal	2-2C6	2	С	6	2460	4880
Ute Tribal	1-3C6	3	C.	6	3365	4853
Ute Tribal	2-3C6	3	С	6	3365	4853
Ute Tribal	1-4C6	4	С	6	4668	4854
Ute Tribal	2-9C6	9	C	6	2461	4879
Ute Tribal	1-9C6	9	С	6	2461	4879
Ute Tribal	2-11C6	11	С	6	2462	4878
Ute Tribal	1-12C6	12	C	6	2463	
Ute Tribal	2-12C6	12	С	6	2463	
Ute Tribal	2-13C6	13	С	6	2466	4877
Ute Tribal	1-13C6	13	C	6	2466	4877
Ute Tribal	2-23C6	23	С	6	1123	4867
Ute Tribal	1-23C6	23	С	6	1123	4867
Ute Tribal	1-24C6	24	С	6	1137	4866
Ute Tribal	1-26C6	26	С	6	4702	4858
B.H.Ute	1-35C6	35	С	6	3436	
Ute Tribal	1-36C6	36	С	6	3445	4874
Bley	2X-25C7	25	С	7	E&D 4707	
Ute Tribal	1-5D5	5	D	5	2630	4869
Ute Tribal	3-9D5	9	D	5	3543	4873
Ute Tribal 10-1	1-10D5	10	D	5	3544	4872
Ute Tribal	16-12D5	12	D	5	4531	
Cedar Rim	11	27	С	6	1322	
Cedar Rim	11A	27	С	6	1322	
Cedar Rim	12	28	С	6	1323	
Cedar Rim	12A	28	С	6	1323	
Cedar Rim	15	34	С	6	1329	
Cedar Rim	16	33	С	6	1328	
Cedar Rim	21	10	С	6	E&D 4707	
Cedar Rim	14	10	С	6	E&D 4707	



NOV 0 5 2002

DIVISION OF OIL, GAS AND MINING Form 3 160-5 (August 1999)

# UTED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5.	Lease Serial No.	
4-	·20-H62-4877	

6. If Indian, Allottee or Tribe Name

			JOIL HADE
SUBMIT IN TRIPL	ICATE – Other instru	actions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	<u></u>		1_
Oil Well Gas Well	Other		8. Well Name and No.
2. Name of Operator			UTE TRIBAL 2-13C6
EL PASO PRODUCTION O	IL & GAS COMPANY		9. API Well No.
3a. Address		3b. Phone No. (include area code)	43-013-30530
P.O. BOX 1148 VERNAL, U	T 84078	(435) 781-7023	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)	ALTAMONT/BLUEBELL
NESW 1730' FSL & 1701' F	WL		11. County or Parish, State
SEC. 13, T3S, R6W			DUCHESNE COUNTY, UT
12. CHECK APP	ROPRIATE BOX(ES) TO I	INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	4
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclamation  New Construction Recomplete	te Other
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Aldetermined that the site is ready for fin	illy or recomplete horizontally, girk will be performed or provide to operations. If the operation results and onment Notices shall be file all inspection.	ive subsurface locations and measured and truthe Bond No. on file with BLM/BIA. Requites in a multiple completion or recompletion d only after all requirements, including reclaim	any proposed work and approximate duration thereof. we vertical depths of all pertinent markers and zones. ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has
		BE PLACED ON TEMPORARILY A NDER EVALUATION FOR ANY FU	ABANDONMENT STATUS. THE WELL IS JTURE POTENTIAL.
'HIS SUNDRY IS BEING RETUR	NED: INSUFFICIENT D	ATA WAS SUBMITTED TO APPE	ROVE THE REQUESTED ACTION.
he well has been nonactive or nonproc rigth of time for the well shut-in or ter nd safety or the environment	fuctive for <u>I year 10 months</u> , nporary abandon pent and a	. In recordance with R649-3-36, a sund demonstration of the well's integrity; ex	ry notice shall be fi <b>ted tydicating the peasons and</b> ridence that the well is not a risk to public health
ederal Approval of This Action is Nece		November 18, 2003	A STATE OF THE STA
	Utah Division of	f Oil, Cas and Mining	

<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>	Title	
CHERYL CAMERON	0	PERATIONS
Signature lineur	Date November 13, 2002	
THIS SPACE F	OR FEDERAL OR STATE USE	Consider the state of the state
Approved by	Title	Date
		COPY SENT TO OPERATOR
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		Initials: 11-19-07

Form 3160-5 (February 2005)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

١.	Lease Serial No.
	14-20-H6-2487

Do not use the abandoned we	6. If Indian, Allottee or Tribe Name UTE TRIBE			
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well	Gas Well Other	Miles	8. Well Name and No.	
2. Name of Operator EL PASO E&	&P COMPANY, L.P.		9. API Well No.	
3a. Address 1099 18TH ST, STE 1900, DEN		nne No. (include area code) 291–6400	43-013-30530  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		ALTAMONT  11. County or Parish, State	
SEC. 13, T3S-R6W, NESW 17	30' FSL, 1701' FWL		DUCHESNE COUNTY, UT	
12. CHECK AI	PPROPRIATE BOX(ES) TO INDICA	TE NATURE OF NOT	ICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACT	ION	
✓ Notice of Intent  Subsequent Report		en Producture Treat Recolant Recommendation Recommendation		
Final Abandonment Notice	— — ~		orarily Abandon	
	Convert to Injection Plug		Disposal  date of any proposed work and approximate duration thereof.	
testing has been completed. Fit determined that the site is ready	nal Abandonment Notices must be filed only for final inspection.)	after all requirements, includi	mpletion in a new interval, a Form 3160-4 must be filed once ing reclamation, have been completed, and the operator has CT WELL. PLEASE REFER TO THE ATTACHED  OPERATOR  25-06	
	• • • · · · · · · · · · · · · · · · · ·	8	RECEIVED	
Acceptor		ederal Approval Of This Action Is Necessary	OCT 2 0 2006	
By: Dry Small be priced above uppermost perf.  DIV. OF OIL, GAS & MINING				
14. I hereby certify that the fore Name (Printed/Typed)		1		
JENNIHER T. B	ECHTEL	Title ASSOCIATE	ANALYST	
Signature Hilly	10/16/2006			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by		Title	Date	
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	attached. Approval of this notice does not all or equitable title to those rights in the subject conduct operations thereon.	warrant or ect lease Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



#### PLUG AND ABANDONMENT PROGNOSIS

**WELL NAME: UTE TRIBAL 2-13C6** 

API#: 4301330530

SEC 13-T3S-R6W NE/SW DUCHESNE COUNTY, UT BLM LEASE #: 1420H624877

#### **WELL DATA:**

**ELEVATIONS: GL 6,015' KB 6,034'** 

FORMATION TOPS: GREEN RIVER @ UNKNOWN; WASATCH @ UNKNOWN

DRILL DEPTH: 9,528'

PBTD: 9,446'

**HOLE/CASING SIZES:** 

UNKNOWN" hole 10-3/4" 40.5# K-55 @ 985' with 400 sks cement

UNKNOWN" hole 7-5/8" 26.4 & 29# UNKNOWN GRADE @ 8,244' with 500 sks cement

UNKNOWN" hole 5" 18# N-80 @ 9,528' with 265 sks cement

5" 18# N-80 TOL @ 7,990'

PBTD @ 9,446'

#### **TUBING DETAIL:**

IT IS NOT KNOWN IF TUBING AND RODS ARE PRESENT IN THE WELL

#### PERFS:

8,452'-8,568' November, 1981 8,780'-9,056' February, 1982 8,742'-9,414' July, 1988 7,926'-8,466' October, 1993

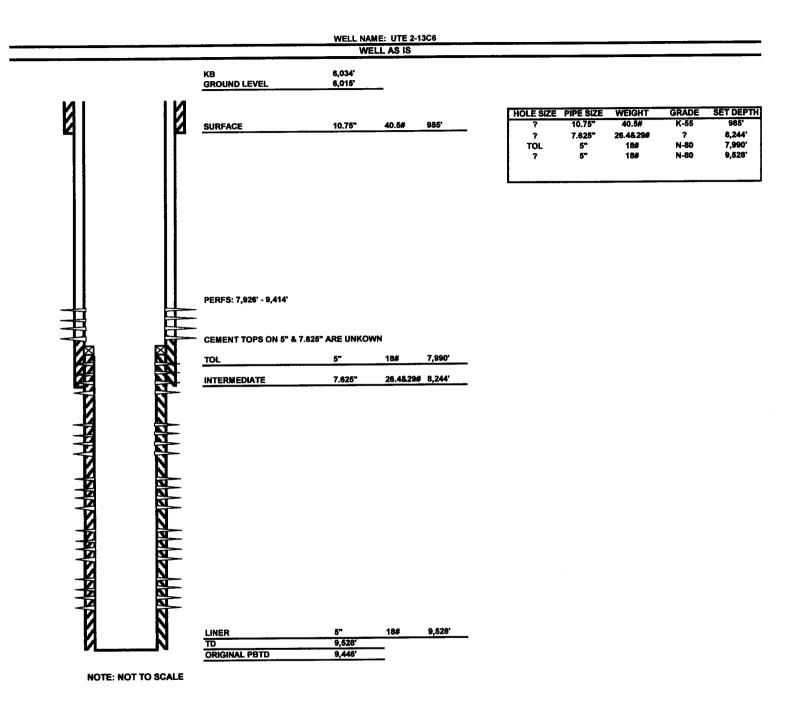
NOTES: WELL HAS BEEN SHUT IN SINCE 10/1/1996.

<u>CEMENT DESIGN</u>: Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

#### **ABANDONMENT PROGNOSIS:**

- 1. Notify BLM & DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
- 2. MIRUPU. Blow well down to tank. If necessary, unload +/-8,000 ft of 2-7/8" tubing. Unseat pump and POOH w/ rods, if present. Remove wellhead equipment. NUBOPE.

- 3. If present, release TAC and TOOH with tubing and BHA.
- 4. PU 5" CICR and TIH to top Wasatch perfs as per State of Utah Engineer's instruction and set CICR.
- 5. RU cementers. Mix and spot 25 sks Class G retarded cement on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOH.
- 6. RU perforators and RIH to perforate squeeze holes at top of Green River as per State of Utah Engineer's instruction. POOH w/ wireline and RD perforators.
- 7. TIH with CICR to 50' above squeeze holes. Set retainer and establish injection rate and pressure.
- 8. Mix and spot 50 sks Class G cement to CICR. Pump 40 sks cement and achieve squeeze pressure 500 psi over injection pressure. Hesitate squeeze as needed. Sting out of CICR and spot 10 sks cement on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOH.
- 9. Cut 7-5/8" casing at 1,035'. This is 50' below 10-3/4" surface casing. Retrieve 7-5/8" casing.
- 10. TIH with tubing to 1,085'. This is 50' into 7-5/8" casing.
- 11. RU cementers. Mix and spot balanced plug of 65 sks Class G cement. Pull 20 jts of tubing and reverse tubing clean with corrosion inhibited produced water. Designed plug length is from 1,085' to 935'. TOOH.
- 12. RIH with 10-3/4" CIBP and tag top of cement plug. Set CIBP at top of cement. Mix and spot 10 sks Class G on top of CIBP. Pull 5 jts of tubing and reverse tubing clean with corrosion inhibited produced water.
- 13. PUH with tubing to 100'. Mix and spot 50 sks Class G w/ 2% CaCl2 in mix water. Cement surface annulus via 1" tubing if necessary.
- 14. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include Well Name & Number, Operator, BLM Lease Number, Location Qtr/Qtr Sec, Township, Range.
- 15. RDMOPU.
- 16. Restore location.



### WELL NAME: UTE 2-13C6 PROPOSED P&A

KB GROUND LEVEL 6,034' 6,015'

50 SK PLUG TO SURFACE

CIBP CAPPED W/ 10 SKS CEMENT

SURFACE 40.5# 985'

BALANCE PLUG OF 65 SKS CEMENT

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
?	10.75"	40.5#	K-55	985'
?	7.625	26.4&29#	?	8,244'
TOL	5"	18#	N-80	7,990'
7	5"	18#	N-80	9,528'

CICR @ TOP OF GREEN RIVER W/ 40 SKS SQUEEZE & CAPPED W/ 10 SKS

PERFS: 7,926' - 9,414'

CEMENT TOPS ON 5" & 7.625" ARE UNKOWN

TOL	5"	18#	7,990'
INTERMEDIATE	7.625"	26.48.29#	8,244'

CICR @ WASATCH TOP CAPPED W/ 25 SKS CEMENT

LINER 9,528' ORIGINAL PBTD

NOTE: NOT TO SCALE

Form 3160-5 (February 2005)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

Lease Serial No.
14-20-H6-24877

6.	If	Indian,	Allottee	or Tribe	Nam
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name UTE TRIBE		
SUBMIT IN TR	IPLICATE- Other ins	tructions on rever	se side.	7. If Unit or	r CA/Agreement, Name and/or No.
1. Type of Well ✓ Oil Well □ □	Gas Well O Other			8. Well Nar	
2. Name of Operator EL PASO E	&P COMPANY, L.P.			9. API We	
		3b. Phone No. (include 303-291-6400	area code)	43-013-30530  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., SEC. 13, T3S-R6W, NESW 17					OF Parish, State  ESNE COUNTY, UT
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, I	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent  ✓ Subsequent Report  ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	Production (Standard) Reclamation Recomplete Temporarily A Water Disposal	bandon	Water Shut-Off Well Integrity Other
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ectionally or recomplete horizonta he work will be performed or pro- volved operations. If the operation	lly, give subsurface location vide the Bond No. on file w n results in a multiple comp	is and measured and tr rith BLM/BIA. Requi- letion or recompletion	ue vertical depth red subsequent r in a new interva	ork and approximate duration thereof.  s of all pertinent markers and zones.  eports must be filed within 30 days  at a Form 3160-4 must be filed once

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

CUT TBG @ 7800' WITH APPROVAL FROM BLM.

PLUG #1: SET CICR @ 7802', AND SPOT 45 SX CMT ON TOP. PLUG #2: LD TBG TO 6829', PUMP 45 SX CMT STABLIZER PLUG.

PLUG #3: PERFORATE CSG @ 4280'. SET CICR @ 4193', PUMP 70 SX CMT BELOW AND SPOT 20 SX CMT ON TOP.

PLUG #4: PERFORATE @ 1600'. SET CICR @ 1550'. PUMP 50 SX CMT BELOW AND SPOT 20 SX CMT ON TOP. PLUG #5: PERFORATE @ 1040'. SET CICR @ 985', PUMP 75 SX CMT BELOW AND SPOT 15 SX CMT ON TOP.

PLUG #6: SPOT 25 SX CMT 90' TO SURFACE.

CUT OFF WELLHEAD 3' BGL. FILL ANNULUS W/ 15 SX CMT. WELD ON DRYHOLE PLATE.

WELL P&A 5/6/2007. PLUGGING WITNESSED BY D. KENNEY, BLM.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  LISA PRETY	e (Printed/Typed)				
Signature	Date		05/23/2007	•	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office			
Title 19 II C Section 1001 and Title 43 II C Section 1212 make it a crime	for any person	knowingly and v	villfully to make to at	y department or agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED